	にに	GEIWE orm C-103E gyizgd 3555)
	UU F	orm C-103 <sup>5</sup>
	(B	evised 3=55)
ce as per Comm	nission Rule 140	Pers. Comm.
		· · · · · · · · · · · · · · · · · · ·
1 UNIT P	S 27 T 1	85 R 26B
POOL	undesignated	Dayten
block) XR	lesults of Test of	of Casing Shut-of
R	lemedial Work	
XC	)ther treating	
nd quantity of ma	aterials used an	d results obtaine
-		
		-
1 1 to 1 3/4 1b.	sand, the last	balls raised
back immediately	y to 3500 1b., co	empleted treating
REPORTS ON	LY	
REPORTS ON	LY	<u></u>
		l Date
Prod. Int.	Compl	l Date
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Prod. Int. Oil String Dia cing Formation I hereby cert	Compl Oil Strin (s) BEFORE	AFTER any) rmation given
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Prod. Int. Dil String Dia cing Formation I hereby cert above is true my knowledge Name Position	Compl Oil Strin (s) BEFORE (c) (Comp ify that the infor and complete to e.	AFTER AFTER any) rmation given othe best of
	AEPORTS ON W   ce as per Comm   1068 N. Gaud   dress)   1   UNIT   POOL     block)   X     block)   X     cd quantity of matches   ed with 262 sacks   ith 250 sacks   ed with 262 sacks   ith 250 sacks   ed with 24000gal   1 to 1 3/4 lb.   1 to 1 3/4 lb.	AEPORTS ON WELLS       Oil (         ce as per Commission Rule 140         1068 N. Gaudalupe. Carlsbad.         dress)         1       UNIT         POQL       undesignated

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## NEW M 'ICO OIL CONSERVATION COMMIS IN

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is float the form of the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Canish:	al, New Lic	xico	Ju	1y29, 1957
					(Place	)			(Date)
			+	NG AN ALLOWABLE					
		M.L.C.A.M	<u>1 - 2 - 2</u> 62)	X. Kleen	an, Well	No	, in	SE/4	SB
	(Compan	iy or Ope	Tabot )	(Le	ase)			2	
¥	Latter	, Sec		, T108, R26	8, NMPM	L. Dayton			Poo
•	y"	2 -11.+		County. Date Spudde	a 6-19-57	Date	Drilling Go	mileted 7-	18-57
		•		Elevation3333*					
r	lease in	dicate lo	cauon:	Top Oil/Gas Pay					
D	C	B	A					Million A Blanks	
				PRODUCING INTERVAL -					
E	F		TT	Perforations <u>110</u>	.03, 150/ 3	2 1000-1 <sup>9</sup>	700, 173	<u>-30</u>	. <u></u>
÷.	F	G	H	Open Hole		Casing Shoe	1981	Tubing	<b>1</b> 63 <b>2*</b>
				OIL WELL TEST -					
L	K	J	I						Choke
				Natural Prod. Test:					
M	N			Test After Acid or Fra	cture Treatment	(after recove	ry of volume	e of oil equa	l to volume of Choke
P1	n	0	Px	load oil used):5	bbls.oil,	bbls w	ater in <u>-94</u>	hrs,	min. Size 1**
				GAS WELL TEST -					
				Natural Prod. Test:					
	•		nting Record	<b>d</b> Method of Testing (pit	ot, back pressur	e, etc.):			<u></u>
Size	<u> </u>	Feet	5ax	Test After Acid or Fra	cture Treatment:		MCF/	Day; Hours f	lowed
				Choke SizeMe	thod of Testing:				
8_5		3051	Segar						
5 1	13 19		250 611	Acid or Fracture Treat	ment (Gi <del>ve</del> amoun	ts of materia	ls used, suc	h as acid, w	ater, oil, and
<u></u>			and the second	sand):	A noise	200	rac oil	28,000 11	- Sand
		1		sand): <u>4000 10</u> Casing Press. <u>4000 10</u> Press.	g Date *	first new " un to tanks	July	19, 1957	
				Oil Transporter					
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				Gas Transporter	<u> </u>				
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		ONSED	VATION	COMMISSION	By:	Ullan	e contractions	Escera	
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]	1]] []	Dr.c.	stra	C.	Tiele	ويعقون والدرامي مرام			
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## OIL CONSERVATION COMMISSION

NEW MEXICO OIL	CONSERVATION COMMISSION
SANTA	FE, NEW MEXICO

з.,

(File the original and 4 copies with the appropriate district offi**ge) Cons. Comma** 

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or	Operat	tor			<u></u>		Lea	se	<u>. IAN</u>	<u>,</u>
Well No.	1	_Unit Let	ter	s <u>27</u>	Г <u>105</u> 1	R_2611_	Pool	ence	<u>nicast</u> a	Dautan
County	Selly .		Kind	of Leas	e (State	e, Fed.	. or Pat	ented)	So te	
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Authorized 7	Transp	orter of C	il or Co	ondensat	e		<u>lefimet</u>			
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Authorized 7	Γransp	orter of C	ias							
Address	10				1	ef this	formia	tahar	antl	
If Gas is not	(Give a t being	sold give	which a	approve	a copy ( Iso expl	or this ain its	orn is presen	t dispos	sition:	
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Reasons for										
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Change in O	wnersł	ni <b>n</b>		(	) Oth	er				
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Executed the	is the_	1Gro day	of		_19					

Approved \_\_\_\_\_\_ AUG 5 1957 \_\_\_\_\_ 19\_\_\_

OIL CONSERVATION COMMISSION

Tulte By 2076 Title OM AND GAS INSPECTON

By Hillimino Epserson Title Secolary

Form G-1057

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Company Jores 11 Currany

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