NO. OF COPIES REC	14		
DISTRIBUTION		17	
SANTA FE		17 1	
FILE		1/1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		7	
PROBATION OFFICE		7	

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	REQUES	REQUEST FOR ALLOWABLE  Supersedes Old C- Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		WHO ON TOTAL AND HATONA		
TRANSPORTER GAS		RECEIVED		
OPERATOR /			##AV O 0 1000	
PRORATION OFFICE Operator			MAY 2 9 1957	
Alfred S. Blauw			O. C. C.	
c/o Atwood & Malone,	P. O. Drawer 700, Roswell	.1, New Mexico 88201		
Reason(s) for filing (Check proper   New Well	Change in Transporter of:	Other (Please explain)	2	
Recompletion	Oil X Dry C	Gas [ From	mcstrod Corp.	
Change in Ownership	Casinghead Gas Cond	ensate EFFECTIVE	MARCH 1, 1967	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN				
Kleeman	Well No. Pool Name, Including I	<b>!</b>	deral or Fee <b>Fee</b>	
Location	2 Dayton -	Dan Andres	ree	
Unit Letter P;	990 Feet From The S Li	ine and 330 Feet Fr	om The <u>E</u>	
Line of Section 27	Township 18 S Range	26 E , NMPM,	<b>Eddy</b> County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of (	Oil 🛣 or Condensate 🗌	Address (Give address to which ap	oproved copy of this form is to be sent)	
THE PERMIAN CORPO		P. O. BOX 3119, M	MIDLAND, TEXAS 79701  oproved copy of this form is to be sen	
		industry (5000 data 500 to white a	proved copy of this form is to be sen	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  P 27 18 S 26 E	Is gas actually connected?	When	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
Designate Type of Compte	<del></del>	Table David		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	,		Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST : OIL WELL		after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
		APPROVED MAY 2	9 1967 19	
Commission have been complied	I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	//	reset	
above is true and complete to the	te best of my knowledge and belief.	TITLE TIL AND GAS IN	SPECTOR	
1 6		1	·	
- Al Amin		If this is a request for all	in compliance with RULE 1104. lowable for a newly drilled or deepene	
(Sig	nature)	well, this form must be accome tests taken on the well in ac	panied by a tabulation of the deviatio	
Agent for Dr. Alfa	ced S. Blauw	All sections of this form	must be filled out completely for allow	
Mar 25 1967	,	able on new and recompleted	wells. If III and VI for changes of owner	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.