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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**DEC 13 1976**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <u>Gene A. Snow</u>		7. Unit Agreement Name
3. Address of Operator <u>606 S. 13 th Lovington, New Mexico, 88260</u>		8. Farm or Lease Name <u>Kleeman</u>
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18 S</u> RANGE <u>26 E</u> NMPM.		9. Well No. <u>1</u>
		10. Field and Pool, or Wildcat <u>Dayton S. A.</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>?</u>		12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Relogged well with Vann Tool Co. Gamma ray-neutron log.
2. Perforated 1- $\frac{1}{2}$ " Jet @ 1456-57-91-92-93-94-95-96-97-98-99-1624-28-34-35-36-40-41-42-43 44 Feet Consecutively; Total of 22- $\frac{1}{2}$ " holes.
3. With 2 $\frac{1}{2}$ " frac tubing; packer & bridge plug frac old perfs. @ 1720' to 1730', and perfs 1690' to 1700'. Frac with 20,000 Gals. jelled water plus 15,000 # 20/40, 10,000 # 10/20 sand.
4. Frac perfs 1624'-44' w/40,000 gallons of jelled water & 37,500 # 20/40 sand, and 10,000 # 10/20 sand.
5. Frac old perfs 1524-32' with 12,000 gallons jelled water & 4,200 # 20/40 sand.
6. Frac perfs. 1456-57' & 1490-99' with 30,000 Gallons of jelled water plus 5,700 # of 100 Mess sand and 23,000 # 20/40 sand.
7. Total Load water 2400 bbls. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene A. Snow TITLE Operator DATE 10-1-76

APPROVED BY W. R. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 13 1976

CONDITIONS OF APPROVAL, IF ANY: