

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Hearshy & Ingram

Hawkins

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 27, T. 13S, R. 26E, NMPM.

Undesignated

Pool, Eddy

County.

Well is 660 feet from North line and 1900 feet from East lineof Section 27. If State Land the Oil and Gas Lease No. is _____Drilling Commenced Nov. 24, 1959 Drilling was Completed Jan. 5, 1959Name of Drilling Contractor S. F. Yates Drilling

Address _____

Elevation above sea level at Top of Tubing Head 3315' Op. The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1238'	HOVC	-0-		Surface
5-1/2"	14#	New	6250'	HOVC	-0-	see Remarks	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8"	1238'	500	Pump (circulated)		
7-7/8	5-1/2"	6250'	400	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 5054-64 & 5066-76; A/10,500 sh oil & gas. 25-4/30,000 Sub sulf. wtr. Squeezed with 78

Perf. 5124-40; 5146-62; 5162-80; A/10,000, Sub sulf. wtr.

Perf. 5180-5200; 5242-60; A/500, Sub sulf. wtr.

Perf. 5078-80; 5124-34; 5142-56; A/3000, Sub dry with show oil & gas

Perf. 4842-61; 4920-40; A/500, Sub sulf. wtr.

Perf. 5520-30; 5544-54; A/500, Sub sulf. wtr. Depth Cleaned Out _____

Squeezed all perfs 4842-5554 with 200 sxs TB 4826'
(to be continued on attached sheet)

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6260 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Temp. Abnd. 2-16, 19 59

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 1000	T. Granite.	T. Dakota.
T. Glorieta. 2515	T. Bone Springs 3770	T. Morrison.
T. Drinkard.	T. Wolfcamp 5850	T. Penn.
T. Tubbs.	T.	T.
T. Abo. 4310	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1000	1000	sand, anh, dele.				
1000	2515	1515	Dole.				
2515	3770	1255	Dole. & sd.				
3770	4310	540	Ls. & sd.				
4310	5850	1540	Dole.				
5850	6260	410	Ls. & sh.				
Drilled from 1230' to 5720' with air.							
DST No. 1 5744-5880', Open 4 hrs., GTS 30 min (TSTM), Rec. 120' GCM + 120' MGSW + 1590' Sulf. Wtr. FP 130-240, 1 hr. SIP 2360							
DST No. 2 5874-5941', Open 1 hr., Rec. 300' mud. FP 135-156, 15 min. SIP 203.							
DST No. 3 5955-6048'. Failed							
DST No. 4 6054-6048'. Open 2 hrs., Rec. 70' mud + 30' very slight oil & gas cut mud. FP 162, 1 1/2 hr. SIP 410							
DST No. 5 6183-6250', Open 2-1/2 hrs; Rec. 2100' mud, 420' MGSW + 1260' salt wtr. FP 822-1850, 1 hr. SIP 2405							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Hensburg & Ingram
Name. Tom L. Ingram
Address. P. O. Box 847, Roswell, N. Mex.
Position. Partner
Date. February 17, 1959