District Office		lew Mexico tural Resources Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	WELL API NO.
P.O. Box 2088		30-015-00251	
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE XX
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOT	TICES AND REPORTS OF	N WELLS	
(FORM C	ROPOSALS TO DRILL OR TO D RVOIR. USE "APPLICATION F C-101) FOR SUCH PROPOSAL	OR PERMIT	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	OTHER		Hawkins GY
2. Name of Operator YATES PETROLEUM CORPORATION			8. Well No.
3. Address of Operator			5 9. Pool name or Wildcat
105 South 4th St., Art	tesia, NM 88210		Atoka San Andres
Well Location	0	Line and1980	
II. Check	Appropriate Box to Indi	whether DF, RKB, RT, GR, etc.) 3315' GR cate Nature of Notice, R	NMPM Eddy County
NOTICE OF INT	TENTION TO:		SEQUENT REPORT OF:
	PLUG AND ABANDON		
	CHANGE PLANS		
ULL OR ALTER CASING		CASING TEST AND CE	
THER:			etion to San Andres
2. Describe Pronosed or Completed Opera	ations (Clearly state all pertinent de		ling estimated date of starting any proposed
<pre>work) SEE KOLE HUS. 12-12-95 - Built road pulling unit. Worked seating nipple. NOTE</pre>	d and location. Se d cap off of wellhe E: Began operation BOP. TIH with bit	t.and tested anchor ad. Laid down 3 jo s at 2:00 PM 12-11-	s. Moved in and rigged up inter of 2=378" tubing and 95.
casing with 2% KCL wa with CIBP and set at Pressure tested csing 12-14-95 - Rigged up Found top of cement a perforation 8 .42" ho down 5-1/2" casing an TIH with cement retai down wireline. TIH w X 2-7/8" annulus to 5 hereby certify that the information above is the	3400'. Capped CIB g to 3000 psi for 1 wireline. TIH wit at 2970'. TOOH wit oles at 2930'. TOO nd circulated out o iner and set retain with 2-7/8" tubing. 500 psi. Establish	bing, scraper and b P with 35' of cemen 2 minutes. Shut do h logging tools. R h logging tools. T H with casing guns. f 8-5/8" X 5-1/2" a er at 2890'. TOOH Sting into retain ed injection rate t dge md belief.	<pre>" tubing to 3426'. Circulated it. Rigged up wireline. TIH t. Rigged down wireline. wn. an CBL/CCL/GR strip log. IH with 4" casing guns and Pumped 140 bbls 2% KCL water nnulus at 3 BPM at 0 psi. with setting tool and rigged er at 2890'. Pressured 5-1/2" hru squeeze holes and out of CONTINUED ON NEXT PAGE: lerk DATE 12-21-95</pre>
casing with 2% KCL wa with CIBP and set at Pressure tested csing 12-14-95 - Rigged up Found top of cement a perforation 8 .42" ho down 5-1/2" casing an TIH with cement retai down wireline. TIH w X 2-7/8" annulus to 5 Increby certify that the information above is the SKONATURE	3400'. Capped CIB g to 3000 psi for 1 wireline. TIH wit at 2970'. TOOH wit oles at 2930'. TOO nd circulated out o iner and set retain with 2-7/8" tubing. 500 psi. Establish and complete to the best of my knowle	bing, scraper and b P with 35' of cemen 2 minutes. Shut do h logging tools. R h logging tools. T H with casing guns. f 8-5/8" X 5-1/2" a er at 2890'. TOOH Sting into retain ed injection rate t dge md belief.	<pre>it. Rigged up wireline. TIH t. Rigged down wireline. wn. an CBL/CCL/GR strip log. IH with 4" casing guns and Pumped 140 bbls 2% KCL water nnulus at 3 BPM at 0 psi. with setting tool and rigged er at 2890'. Pressured 5-1/2" hru squeeze holes and out of CONTINUED ON NEXT PAGE: lerk DATE 12-21-95</pre>
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casing with 2% KCL wa with CIBP and set at Pressure tested csing 12-14-95 - Rigged up Found top of cement a perforation 8 .42" ho down 5-1/2" casing an TIH with cement retai down wireline. TIH with cement retai down wireline. TIH with cement retai skonature TYPE OR PRINT NAME Rusty Klein	3400'. Capped CIB g to 3000 psi for 1 wireline. TIH wit at 2970'. TOOH wit oles at 2930'. TOO nd circulated out o iner and set retain with 2-7/8" tubing. 500 psi. Establish e and complete to the best of my knowle f	bing, scraper and b P with 35' of cemen 2 minutes. Shut do h logging tools. R h logging tools. T H with casing guns. f 8-5/8" X 5-1/2" a er at 2890'. TOOH Sting into retain ed injection rate t dge mod belief. Production C.	<pre>it. Rigged up wireline. TIH t. Rigged down wireline. wn. an CBL/CCL/GR strip log. IH with 4" casing guns and Pumped 140 bbls 2% KCL water nnulus at 3 BPM at 0 psi. with setting tool and rigged er at 2890'. Pressured 5-1/2" hru squeeze holes and out of CONTINUED ON NEXT PAGE: lerk DATE 12-21-95</pre>

Submit 3 Copies State of New Mexico to Appropriate Ener Minerals and Natural Resources D District Office	epartment Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-20	88 30-015-00251 5. Indicate Type of Lease
DISTRICT III	STATE FEE KX
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG E DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS WELL OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	Hawkins GY 8. Well No. 5
3. Address of Operator	9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210 4. Well Location	Atoka San Andres
	and <u>1980</u> Feet From The <u>East</u> Line
Section 27 Township 18S Range	26E NMPM Eddy County
3315' GR	
11. Check Appropriate Box to Indicate Nature of	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON CHANGE PLANS	
PULL OR ALTER CASING	
OTHER: OTHER:	Recompletion to San Andres
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine work) SEE RULE 1103. CONTINUED FROM PREVIOUS PAGE: 8-5/8" X 5-1/2" annulus at 3 BPM at 400 psi. Pumper Super Premium cement with 1#/sack gilsonite, 5# sal 100 sacks to pit. Sting out of retainer and reverse Shut down. WOC. 12-15-95 - WOC. 12-16-18-95 - Rigged up wireline. TIH with logging CNL/CCL/GR log. TOOH with logging tools. TIH with 1788-1808' w/20 .42" holes (2 SPF - San Andres). Twireline. TIH with Uni VI packer and 2-7/8" tubing 12-19-95 - Shut down. 	ed 500 gallons mud flush and 550 sacks It and 4/10% fluid loss. Circulated sed casing clean with 2% KCL water. g tools. Ran CBL/CCL/CR log and h 4" casing guns and perforated FOOH with casing guns and rigged down
	oil com. DIV.
\bigcirc	
I hereby certify that the information above is true and somplete to the best of my knowledge and belief.	DIST. 2
A. FORTA	uction Clerk DATE12-21-95
TYPE OR PRINT NAME Rusty Klein	<u>тецерноме но.</u> 505/748-147
(This space for State Use)	
(This space for State Use)	DATE