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NEW MEXICO OIL CONSERVATION COM. SSION
Santa Fe, New Mexico(Form C-104)
Revised 7/1/57

JAN 28 1960

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)1/27/60
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hearburg & Ingran
(Company or Operator)Hawkins
(Lease)

Well No. 2, in NE 1/4 NW 1/4,

C, Sec. 27, T. 18-S, R. 26-E, NMPM, Wildecat Pool

Unit Letter

Eddy

County. Date Spudded 11/5/59

Date Drilling Completed 12/31/59

Please indicate location:

Elevation 3338' KH Total Depth 9133' PBD 9266'

Top Oil/Gas Pay 9150' Name of Prod. Form. Atoka-Pennsylvanian

PRODUCING INTERVAL -

Perforations 9150' - 9158'

Open Hole Depth 9316' Casing Shoe 9316' Tubing 9168'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 3,000 MCF/Day; Hours flowed 1 Choke Size 1/4"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 3,500 MCF/Day; Hours flowed 1

Choke Size 16/64" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons MCA

Casing Tubing Date first new Press. Pkr Press. 2845 oil run to tanks

Oil Transporter S.I.

Gas Transporter E. P. Campbell - temporary

Tubing, Casing and Cementing Record
Size Feet Sax

8-5/8"	1270	550
5 1/2"	9316	600
2-7/8"	9168	

Remarks: Calculated absolute open flow = 7,500 MCF + 22 bbls distillate/MCF

320 acre unit comprising N/2 of Section 27-18S-26E

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 28 1960, 19

Hearburg & Ingran
(Company or Operator)By: [Signature]
(Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: Partner

Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR

Name: Hearburg & Ingran

Address: Box 847, Roswell, New Mexico

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received

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