

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

JAN 28 1960

WELL RECORD

P. O. O.

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Nearburg & Ingram

(Company or Operator)

Hawkins

(Lease)

Well No. **2**, in **NE** $\frac{1}{4}$ of **NV** $\frac{1}{4}$ of Sec. **27**, T. **19-S**, R. **26-E**, NMPM.

Wildcat

Pool,

Eddy

County.

Well is **990** feet from **North** line and **1650** feet from **West** lineof Section **27**. If State Land the Oil and Gas Lease No. isDrilling Commenced **11/5/59**, 19..... Drilling was Completed **12/31**, 19 **59**.Name of Drilling Contractor **Yates Drilling Company**Address **Artesia, New Mexico**Elevation above sea level at Top of Tubing Head **3330'**. The information given is to be kept confidential until
19.....

OIL SANDS OR ZONES

No. 1, from **6350** to **6400** No. 4, from.....to.....No. 2, from **6840** to **6880** No. 5, from.....to.....No. 3, from **9150** to **9172** No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#-J	New	1270	HOVC	0		Surface
5-1/2"	15.5#-J & 17#-N60	New	9318	HOVC	0	9150-9158	Oil
2-7/8"	6.5#-J	New	9108	--	0		Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1270	550	Pump		
7-7/8"	5-1/2"	9318	600	Pump	9.7#	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 9150-58' with 500 gallons MCAResult of Production Stimulation **Calculated absolute open flow = 7,600 MCFFD + 22 bbls****distillate/MCCF**Depth Cleaned Out **9266'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9333 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 12, 1960

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 7,600 M.C.F. plus 23 barrels of
liquid Hydrocarbon. Shut in Pressure 2848 lbs.

Length of Time Shut in 72 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.			T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.	2518		T. Bone Springs.	3770	T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.	4005		T.		T.
T. Penn. Sand	9150		T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
700	2518	1818	Belemite				
2518	2590	72	Belemite & Sand				
2590	3770	1180	Belemite w/occasional Sand Stringers				
3770	4220	450	Lime				
4220	5850	1630	Belemite w/occasional Sand & Shale Streaks				
5850	6900	1050	Limestone w/Shale Streaks				
6900	7000	100	Shale w/Lime & Sand Streaks				
7000	8000	1000	Lime				
8000	9333	533	Shale w/Sand & Lime Streaks				
9333'			- T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 27, 1960
Company or Operator. Hearburg & Ingram Address. Box 847, Roswell, New Mexico
Name. Jon S. Ingram Position. Title. Partner