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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 3 1968

AUG 29 11 44 AM '68

**O. C. C.**  
**ARTERIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator <b>TOM L. INGRAM</b>	8. Farm or Lease Name <b>Hawkins Gas "COM"</b>
3. Address of Operator <b>P. O. Box 1757, Roswell, New Mexico 88201</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Wildcat <b>Atoka Penn</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3338 KB</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Halliburton Retainer at 9125'. Squeezed perforations 9150-58 with 85 sacks cement. Left 5' of cement on top of plug. Perforated 9070-74 with 4 shots per foot. Pumped 500 gallons KCl and 500 gallons mud acid. Swabbed dry. Fraced well with 60,000 gallons of water and 11,400# sand. Swabbed load and placed well on line. No new potential.

The above workover operations were conducted on March 21st through June 1st, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram TITLE Operator

DATE August 27, 1968

APPROVED BY B. L. Starn TITLE OIL AND GAS INSPECTOR

DATE OCT 1 1968

CONDITIONS OF APPROVAL, IF ANY: