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Submit 3. Copies to Appropriate District Office	State of New Mexico Energ, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89 C	151
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-00252	7
DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: Of WELL WELL X	OTHER	EIVED	Horiting CV	
2. Name of Operator	at the second		Hawkins GY 8. Well No.	
YATES PETROLEUM CORPOR	RATION	3 6 1997	4	
3. Address of Operator 105 South Fourth Stree	et - Artesia, NM 88210 "	VIO MAN	9. Pool name or Wildcau Atoka Morrow	
4. Well Location	ONEC			
Unit Letter <u>C</u> : <u>990</u>	Feet From The North (	SI Line and 1650	Feet From The I	Line
Section 27	Township 18S Rai	age 26E	NMPM Eddy Count	y
	10. Elevation (Show whether 1 3338'	•		
11. Check	Appropriate Box to Indicate N		eport, or Other Data	
NOTICE OF IN	** *		SEQUENT REPORT OF	
		REMEDIAL WORK		
	CHANGE PLANS			<b>r</b> 🗋
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER: Test Morrow, Atoka moving to San Andres	& Permo Penn before X	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
Propose to test current Morrow perfs, Atoka and Permo Penn formations as follows: 1. Test current Morrow perforations 9070-9074' for productivity. Will acidize and/or				
frac as necessary.				
3. If Morrow is non-o		and treat as nec and move up to	essary. Atoka and add perforations	
8818-8823' and treat a 4. If Atoka is non-co	ommerical, will abandon a	and move up to P	ermo Penn and add perforations	s
6852-6890'. Will trea (Permo Penn) and treat		lso add perforat	ions 6360-6366' and 6400-6406	•
5. If Permo Penn is a	non-commercial, will plac 1745'. Will acidize and	ce cement behind /or frac as nece	casing and perforate the ssary for production	
	es not replace the Applic ct. 3, 1995, and approved			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE KUSTY	// /	ne Operations T	echnician DATE Jan, 30, 19 505-748-1471	997_
TYPE OR PRINT NAME RUSTY Kleir	l		TELEPHONE NO.	
	SIGNED BY TIM W. GUM I SUPERVISOR		JAN 3 0 19	97
APPROVED BY		ne	DATE	