Smit 3 pies Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Departr	nent Form C-103 (7)" Revised 1-1-89
DISTRICT I	OIL CONSERVATION DIVISIO	DN WELL API NO.
O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	30-015-00252
DISTRICT II O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
DO NOT USE THIS FORM FOR PF DIFFERENT RESE	FICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ROVOR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	TO A 7. Lease Name or Unit Agreement Name
Type of Well: OL CAS WELL WELL X] OTHER	Hawkins GY
. Name of Operator YATES PETROLEUM CORPO	RATION	8. Well No.
. Address of Operator		9. Pool name or Wildcat
105 South 4th St., Ar	tesia, NM 88210	Atoka Penn
. Well Location Unit Letter <u>C</u> : <u>91</u>	0 Feet From The North Line and	1650 Feet From The West Line
0.7	1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 - 1994 -	Fddy Courts
Section 27	Township 18S Range 31, 26E	etc.) Eddy County
	3338' КВ	
C L 1		
	PLUG AND ABANDON REMEDIAL WO	SUBSEQUENT REPORT OF:
	TENTION TO: PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D	SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. PLUG AND ABANDONMENT
	ITENTION TO: PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D CASING TEST	SUBSEQUENT REPORT OF: DRK Image: Constraint of the second seco
NOTICE OF IN ERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D CASING TEST OTHER: Test	SUBSEQUENT REPORT OF: ORK ALTERING CASING ORILLING OPNS. PLUG AND ABANDONMENT AND CEMENT JOB St St Morrow perforations X
NOTICE OF IN ERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON REMEDIAL WC CHANGE PLANS COMMENCE D CASING TEST OTHER: Test Tations (Clearly state all pertinent details, and give pertinent data nd rigged up pulling unit. Loaded L water down 2-7/8" tubing. Nipp: TIH with packer w/standing valve ng. Set packer at 9052'. Swabbed up wireline. TIH with logging to voils and rigged down wireline. TID 2-7/8" tubing. wireline. TIH with 4" casing gun wireline. TIH with 4" casing gun www. TOOH with casing guns and rip packer - would not test. TOOH - tubing. Set packer at 8942'. Rep 00 psi. Swabbed.	SUBSEQUENT REPORT OF: ALTERING CASING ALTERING CASING ALTERING OPNS. PLUG AND ABANDONMENT AND CEMENT JOB AND CEMENT JOB St Morrow perforations X tes, including estimated date of starting any proposed d annulus with 28 bbls 2% KCL water. Led down wellhead and installed BOP. e in place in 1.875" profile, on/off d. Get off on/off tool and TOOH with ols and ran CBL/CCL/GR and CAL logs. H with RBP and 2-7/8" tubing. Set RH s and perforated 9002-9007' w/24 .42' gged down wireline. TIH with packer 2 rubbers were cut on packer. TIH moved BOP and nippled up wellhead. 9002-9007' with 1000 gallons 7-1/2%
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YATES PETROLEUM CORPORATION Hawkins GY #4 Section 27-T18S-R26E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

iron control HCL acid with 1000 scf/bbl N2. Rigged down treesaver. Opened well up and flowed and swabbed well back. Shut well in. 9-17-98 - Flared well down to pit. Swabbed and flow tested. Shut well in. 9-18-98 - Flared well down to pit. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Unset packer. TOOH. TIH with retrieving tool and tubing. Unset RBP at 9031'. TOOH. TIH with 2-7/8" tubing. Latched onto packer at 9052'.

Rusty

Rusty Klein Operations Technician September 22, 1998