to Appropriate District Office	State of New M gy, Minerals and Natural R		Form C-103 C 51 Revised 1-1-89 C	
XSIRICT I 0. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.	
P.O. Box 1950, Hoobe, NM 88240 P.O. Box 2088 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		<u> </u>		
		5. Indicate Type of Lease STATE FEE		
		6. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PRO		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
(FORM C	RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)			
I. Type of Well: OIL OAS WELL X	OTHER 0	345678070	Hawkins GY	
2. Name of Operator YATES PETROLEUM CORPOR	ATION	4 77	8. Well No. 4	
3. Address of Operator 105 South 4th St., Art	esia, NM 88210	AL 100	9. Pool name or Wildcat	
Well Location		HELLE S	Atoka Penn	
Unit Letter : 990	0 Feet From The North U	Line and	50 Feet From TheWest Line	
Section 27	10. Elevation (Show whether		NMPM Eddy County	
	Appropriate Box to Indicate		eport, or Other Data	
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPORT OF:	
		REMEDIAL WORK		
	CHANGE PLANS			
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	[]	
	CHANGE PLANS			
ULL OR ALTER CASING	ations (Clearly state all pertinent details, a cker. Pulled up and r tubing down to 7500'. t 8911'. Rigged down dry. Shut well in. reesaver. Frac'd perf -frac proppant and 91 ack frac. swabbed back frac. Sh down to pit. Swab an to pit. Flow tested. ell down to pit. Flow down to pit. Rigged Rigged down wireline.	CASING TEST AND CA OTHER: Frac Mo other: Frac Mo eset packer at Rigged up sli slickline. Pre orations 9002-9 tons CO2 - scre ut well in. d flow tested. Shut well in. tested. Shut up wireline. T Loaded tubing	EMENT JOB X rrow perfs X ding estimated date of starting any proposed 8911'. Removed BOP and nippled ckline. Pulled standing ssure tested annulus to 2000 074' with 30000 gallons 70Q ened out. Removed treesaver. Shut well in.	
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ULL OR ALTER CASING THER: 12. Describe Proposed or Completed Opera- work) SEE RULE 1103. 9-19-21-98 - Unset pace up wellhead. Swabbed valve out of packer ar- psi. Swabbed tubing of 9-22-98 - Installed tr- foam, 25000# 20-40 AC- Opened well to flow br- 9-23-98 - Flowed and ar- 9-24-98 - Flowed and ar- 9-25-98 - Flowed and ar- 9-26-28-98 - Flared well 9-26-28-98 - Flared well 9-29-98 - Flared well in packer at 8878'. down wellhead. Insta	ations (Clearly state all pertinent details, a cker. Pulled up and r tubing down to 7500'. t 8911'. Rigged down dry. Shut well in. reesaver. Frac'd perf -frac proppant and 91 ack frac. swabbed back frac. Sh down to pit. Swab an to pit. Flow tested. ell down to pit. Flow down to pit. Flow down to pit. Flow down to pit. Rigged Rigged down wireline. 11ed BOP. Get off on/	CASING TEST AND CA OTHER: Frac Mo and give pertiment dates, inclue eset packer at Rigged up sli slickline. Pre orations 9002-9 tons CO2 - scre ut well in. d flow tested. Shut well in. tested. Shut up wireline. T Loaded tubing off tool and TO abelief.	EMENT JOB X rrow perfs X ding estimated date of starting any proposed 8911'. Removed BOP and nippled ckline. Pulled standing ssure tested annulus to 2000 074' with 30000 gallons 70Q ened out. Removed treesaver. Shut well in. Well in. H and set standing valve with 2% KCL water. Nippled OH. Laid down L-80 tubing. CONTINUED ON NEXT PAGE: Cechnician DATE Oct. 1, 1998	
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YATES PETROLEUM CORPORATION Hawkins GY #4 Section 27-T18S-R26E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

TIH with 2-7/8" J-55 tubing. Reversed hole clean. Get on on/off tool. Removed BOP. Nippled up wellhead. Swabbed tubing down to 4000'. Rigged up wireline. Pulled standing valve. Rigged down wireline. Flow and swab. Shut well in. 9-30-98 - Flared well down to pit. Rigged up wireline. TIH with logging tools and ran after-frac log. NOTE: Casing had sand fill. Got logging tools down to 9031', 40' above bottom perforations. TOOH with logging tools and rigged down wireline. Flared well to pit. Shut well in. Released well to production department.

Rusty Klein

Operations Technician October 1, 1998

Note: all perfs 9002-9074' (morrow) Open