

OIL CONSERVATION DIVISION

P. O. BOX 2611

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

RECEIVED

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (check proper box)

Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of Oil ☐ Change in Transporter of Gas ☐ Change in Transporter of Condensate ☐

Other (Please explain)

JUL 01 1981

O. C. D.

ARTESIA, OFFICE

Range of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Kleeman "PB" Well No. 2 Pool Name, including Formation Atoka - Yeso Kind of Lease State, Federal or Fee Fee Lease No.

Well Letter P 660 Feet from The South Line and 330 Feet from The East

Line of Section 27 Township 18S Range 26E NADN Eddy Count

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ Yates Petroleum Corporation Address (Give address to which approved copy of this form is to be sent) 207 South 4th, Artesia, NM 88210
Well produces oil or liquids, Location of tanks Unit P Sec. 27 Twp. 18S Rge. 26E Is gas actually connected? Yes When 6-25-81

If production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X) Oil well X Gas well X New well X Workover Deepen Plug Back Same Rest. Cuff. Res.
Spudded Date Compl. Ready to Prod. 6-25-81 Total Depth 6488' P.B.T.D. 3505'
Casing (DF, R.R., RT, GR, etc.) 3333' GR Name of Producing Formation Yeso Top Oil/Gas Pay 3350' Tubing Depth 3800'
Casing 3350-3412' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
* 12 1/4"	8 5/8"	1010'	500
* 7 7/8"	5 1/2"	6425'	1500
	2 7/8"	3800'	

*Existing Casing & Casing

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 24 hrs. for full 24 hours)

Test Date 6-25-81 Date of Test 6-29-81 Producing Method (Flow, pump, gas lift, etc.) Pumping
Duration of Test 24 hrs. Tubing Pressure 30# Casing Pressure 30# Choke Size 1/2"
Oil Prod. During Test 42 Oil - Bbls. 15 Water - Bbls. 27 Gas - MCF 26

Posted
100-Book
7-3-81
NCO-IPC

WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flow Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Juanita S. G. G. G.
(Signature)

Engineering Secretary
(Title)

7-1-81
(Date)

OIL CONSERVATION DIVISION

JUL 2 1981

APPROVED _____, 19

BY *Mike Williams*TITLE *OIL AND GAS INSPECTOR*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.