

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

P. O. BOX 20811

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 22 1981

C. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation /		5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		8. Farm or Lease Name Kleeman PB
15. Elevation (Show whether DF, RT, GR, etc.) 3333' GR		9. Well No. 2
12. County Eddy		10. Field and Pool, or Wildcat Atoka Yeso

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforate &amp; Stimulate</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	---	---

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods & tubing for workover. Set RBP at 3217 and tested. WIH w/Steel Strip gun & perforated 3016-62' w/15 .45" holes as follows: 3016, 17, 18, 19, 20, 21, 23, 34, 41, 42, 43, 59, 60, 61 & 62'. Acidized w/2500 gallons HCL 15% acid & 11 ball sealers. Frac'd well w/60000 gallons gelled 2% KCL water & 90000# (10000# 100 mesh & 80000# 20/40) sand. Bled well down. Spot 24 bbl 15% HCL acid. Pull tubing. WIH w/Steel Strip gun on wireline & perforated 2761-2887' w/11 .45" holes as follows: 2761, 67, 69, 77, 88, 2805, 12, 21, 23, 35 & 87'. Perforated 2nd stage w/13 .45" holes as follows: 2760, 62, 66, 68, 76, 2811, 20, 22, 24, 34, 36, 2886 & 88'. Frac'd w/60000 gallons gelled 2% KCL water w/120000# 20/40 sand and 10000# 100-mesh. POOH. Ran tubing, rods, & pump. Return well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Gressett</u>	TITLE <u>Engineering Secretary</u>	DATE <u>9-21-81</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT 6</u>	DATE <u>SEP 22 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		