HO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		IVED	Supersedes Old
SANTA FE /	EW MEXICO DILEC	ONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE / V			
u.s.g.s.	MAY 1	9 1977	5a. Indicate Type of Lease
LAND OFFICE	••••		State Fee X
OPERATOR /	n. c	C. C.	5. State Oil & Gas Lease No.
	ARTESIA	, DEFICE	hamming
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL X GAS OTHER-			7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Mallard "HM"
3. Address of Operator			9. Well No.
207 South 4th Street - Artesia, NM			1 1
4. Location of Well			10. Field and Pool, or Wildcat
	50 SO	uth 990 LINE AND FEET FROM	Undesignated 4-60
THE West LINE, SECTION	N 1	8S 26E NMPM.	
	15. Elevation (Show whe	13' GR	12. County Eddy
16. Check A	ppropriate Box To Indicat	te Nature of Notice, Report or Otl	ner Data
NOTICE OF IN			REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	David and musel. 500
	,	OTHER Set Prod. Csg,	Peri and Treat X
OTHER			
17. Describe Proposed or Completed Oper work) SEE RULE 1 103.	rations (Clearly state all pertinent	details, and give pertinent dates, including	estimated date of starting any proposed
Moved in Reverse Ur	nit - started clea	ning out old hole 4-28	-77.
Cleaned out to 3000' and ran 72 joints of new $5\frac{1}{2}$ " J-55 casing, set at 2910'.			
Cemented w/500 sacks of Class C w/.4 of 1% CFR-2 + 2% NaCl. PD 5:10 PM 5-2-77.			
WOC. Top of cement at 496'.			
Perforated 2541-2696 w/26 .45" shots as follows: 1st Stage: 2541, 2549,			
2553, 2615, 2639, 2642, 2654½, 2665, 2671, 2677, 2687, 2693½ (12 holes)			
2nd Stage: 2483, 2536, 2542½, 2544, 2554, 2640, 2649, 2653, 2663, 2669, 2675,			
2683, 2692, 2696½ (14 holes) (Total 26 holes). Treated perforations w/62000			
gallons of treated water and 90000# sand w/ball sealers. 60000 gallons of			
gelled 1% KCL water	. 2000 gallons 28	% regular acid.	
		•	·
•			
18. I hereby certify that the information a	bove is true and complete to the be	est of my knowledge and belief.	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christis, Jom (user)

TITLE Geol. Secty

APPROVED BY APPROVAL, IF ANY:

Geol. Secty

SUPERVISOR, DISTRICT, H

DATE MAY 2 0 1977