NEW MIXICO OIL, CONSERVATION COMMISSION DISTRIBUTION Superards Old C-101 and C-11 REQUEST FOR ALLOWABLE SANTA.PE Lillactive 1-1-65 I H.E 1 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. RECEIVED LAND OFFICE OIL TRANSPORTER 1 JUN 16 1977 OPERATOR PRORATION OFFICE O. C. C. Operato Yates Petroleum Corporation ARTESIA, OFFICE 207 South 4th Street - Artesia, 88210 MM Other (l'lease explain) Reason(s) for filing (Check proper box) New Well Dry Gas OIL Recompletion Condensate Casinghead Gas Change in Ownership R-5609 If change of ownership give name and address of previous owner 7-1-)8 yeso DESCRIPTION OF WELL AND LEASE Including Formation Legge No. Kind of Lease Well No. Pool Name. State, Federal or Fee Fee Yeso Mallard "HM" ma ted Un Location : 1650 Feet From The South Line and 990 Feet From The County Eddy , NMPM 26E Line of Section 28 **18**S Range Township L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate No. Freman Ave-Artesia, NM Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas 207 South 4th Street - Artesia. Yates Petroleum Corporation Is gas actually connected? P.ge. Twp. Unit If well produces oil or liquids, give location of tanks. 5-20-77 26E 28 **18**S Yes If this production is commingled with that from any other lease or pool, give commingling order number: Same Resty, Diff. Rest V. COMPLETION DATA Plug Back Deepen New Well Workover Oil Well Designate Type of Completion - (X) X Х P.B.T.D. Total Depth Date Compl. Ready to Prod. 9315 COTD Date Spudded Old Hole 2910' 5-20-77 3000 4-28-77 Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) 2524 Depth Casing Shoe 2541 3413' GR Yeso Perforations 2910' 2541-2696岁 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 1271' 400 sacks 8-5/8" 500 sacks 2910' 51/3" 7-7/8" (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alicable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Freducing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Pumping 6-14-77 5-20-77 Choke Size Casing Pressu 00 Tubing Pressure Length of Test 25 24 hours Gas - MCF Weter - Bble. Oll-Bbls. Actual Prod. During Tool 19 118 21 139 Gravity of Candennate GAS WELL Bbls. Condensate/AMCF Length of Test Actual Prod. Teel-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shub-111) Testing Method (pitoty back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DY DISTRICT H SUPERVISOR, TITLE. This form is to be filed in compliance with RHLE 1104. If this is a request for allowable for a newly diffici or deepons well, this form must be accompanied by a tabulation of the deviational taken on the well in accordance with MULE 111. 1Strnature All sections of this form must be filled out completely for allo Christine Tomlinson-Geol. Secty rblo on nove and the ompleted vielly. (Title) 6-15-77 Fill out only Sections I. B. III, and VI for changes of name or number, or transporter or other such change of condition (Dute)