STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
RECEIVED BY NEW MEXICO 87501

Form C-103
Revised 10-1

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RECEIVED BY
JUN 18 1986
O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☐   Fee ☒

5. State Oil & Gas Lease No.

1.
OIL WELL ☐   GAS WELL ☒   OTHER-

7. Unit Agreement Name

2. Name of Operator
Marathon Oil Company

8. Farm or Lease Name
Ralph Nix

3. Address of Operator
P. O. Box 552, Midland, Texas 79702

9. Well No.
1

4. Location of Well

UNIT LETTER __J__ , __1980__ FEET FROM THE __South__ LINE AND __1980__ FEET FROM

THE __East__ LINE, SECTION __29__ TOWNSHIP __18S__ RANGE __26E__ NMPM.

10. Field and Pool, or Wildcat
Atoka-Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)
GR 3416'   KB 3433'

12. County
Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐   CHANGE PLANS ☐

OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER __Recompletion__ ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos
work) SEE RULE 1103.

PURPOSE: RECOMPLETE IN THE WOLFCAMP

On June 6, 1986 a CIBP was set at 8980' to abandon the Bend Sand perforations from 9070-
9115'. A GR-CBL-CCL was run from 5000-7000' and it showed no cement bond over this
interval. The 7" casing was perforated at 6460' and 5920' with 4 JSPF. A cement retainer
was set at 6420'.

On June 10, 300 sacks of Class "H" cement was pumped into the interval from 6460-5920'. The
7" casing was then cleaned out to the retainer at 6420' and another GR-CBL-CCL run from
6420-5500'. The cement bond was slightly improved from the first log.

On June 12 the Wolfcamp formation was perforated at 6349-58', 75-77', 90-99' with 1 JSPF
(23 holes). This zone was then treated with 3000 gallons 15% HCl. This formation is now
being tested.

Post ID-2
12-5-86
P+A Ato-Penn

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____   TITLE __Production Engineer__   DATE __June 16, 1986__

Original Signed By
Les A. Clements

APPROVED BY _____   Supervisor District II   TITLE _____   DATE __NOV 26 1986__

CONDITIONS OF APPROVAL, IF ANY:
see attached att...