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11.

OTHER:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

TELEPHONE NO. 915

to Appropriate District Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.
DISTRICT II	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30-015-00256
P.O. Drawer DD, Artesia, NM 88210	Santa I C, New Wiexico	8730年2008 年 高麗 年皇	5. Indicate Type of Lease  STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		FORWER	6. State Oil & Gas Lease No.
- <del> </del>		RECEIVED OCO ARTE	SIA 004378
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERV	POSALS TO DRILL OR TO DEEPEN O VOIR. USE "APPLICATION FOR PER	OR PLUG BACK TO A IMIT"	7. Lease Name or Unit Agreement Name
(FORM C-1	(01) FOR SUCH PROPOSALS.)		Ralph Nix
1. Type of Weil: OIL GAS			Kaipii NIX
OIL GAS WELL X	OTHER		
2. Name of Operator  Chi Operating Inc.			8. Well No.
Chi Operating, Inc.  3. Address of Operator			9. Pool name or Wildcat
212 North Main; Midlar	nd. TX 79701		Atoka (Penn)
4. Well Location			Atoka (Telli)
Unit Letter J: 1980	Feet From The South	Line and198	O Feet From The East Line
Section 29	Township 18S Ran	ige 26E	NMPM Eddy County
	10. Elevation (Show whether D	F, RKB, RT, GR, etc.)	
(!////////////////////////////////////			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON			
SOMMENT AS AND AS AND COMMENT AS			
PULL OR ALTER CASING CASING TEST AND CEMENT JOB			
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
01-27-98 - MIRU.			
01-28-98 - Notified OCD. Unable to recover production position Description of the Control of the			
01-28-98 - Notified OCD. Unable to recover production packer. Pumped 30 sx C cmt on top of packer @ 8906', no tag.POOH w/ tbg.			
01-29-98 - Set 7" CIBP @ 8453', tagged. Circulated mud and pumped 20 sx C cmt 8453-8332'. RIH w/ 7" CIBP and set @			
6300', tagged. Circulated hole w/ mud.			
01-30-98 - Notified OCD. Continued circulating hole. Pumped 20 sx C cmt 6300-6180'.			
02-02-98 - Contacted Ken Livingston w/ OCD. RIH w/ CBL tool, TOC @ 510'. Loaded hole w/ mud and pumped 25 sx 4030-			
3880'. Ppumped 25 sx C cmt 2393-2243'. Pumped 25 sx C cmt w/ CaCl <sub>2</sub> @ 1574'. WOC and tagged @ 1445'.			
Pumped 15 sx C cmt 40'-surface. RDMO.			
02-06-98 - Cut off wellhead, capped well, installed dry hole marker.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE DATE 1698			
TYPE OR PRINT NAME	v. woul	$\bigcirc$	TELEPHONE NO. 915 -685-57

TITLE

APTROVED BY-

(This space for State Use)