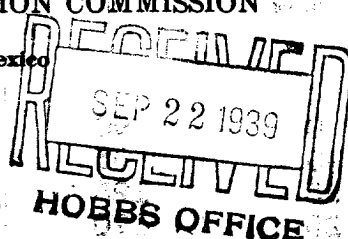


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD HOBBS OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Fred Turner, Jr. **Midland, Texas**
Company or Operator Address
Cave & Nickson Well No. **1** in **NE/4 NE/4** of Sec. **30** T. **18-S**
R. **28-E** N. M. P. M. **Wildcat** Field, **Eddy** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **Section 30**
If State land the oil and gas lease is No. **X** Assignment No. **X**
If patented land the owner is **Cave & Nickson** Address **Roswell, New Mexico**
If Government land the permittee is **X** Address **X**
The Lessee is **X** Address **X**
Drilling commenced **June 19, 39** Drilling was completed **September 5, 39**
Name of drilling contractor **Sidwell & Myers Drilling Co.** Address **Midland, Texas**
Elevation above sea level at top of casing **3475** feet.
The information given is to be kept confidential until **XXXXXXXXXX** 19**39**

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to **None** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **95** to **125** feet. **H. F. W.**
No. 2, from **524** to **530** feet. **H. F. W.**
No. 3, from **1060** to **1060** feet. **H. F. W.**
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
12 1/2	80	8	S.H.	80	T.P.	Pulled All			
10	80	8	S.S.	572	T.P.	Left in hole -	113'		
8 1/2	82	8	S.S.	986	T.P.	Pulled All			
6 5/8	24	10	S.S.	1146	T.P.	Left in hole -	90'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

SEE FORM C-105 - DATED SEPTEMBER 16, 1939

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

None

Results of shooting or chemical treatment **Not Shot**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **X** feet to **X** feet, and from **X** feet to **X** feet
Cable tools were used from **0** feet to **2201** feet, and from **X** feet to **X** feet

PRODUCTION

Put to producing **Dry Hole**, 19**39**
The production of the first 24 hours was **X** barrels of fluid of which **X** % was oil; **X** % emulsion; **X** % water; and **X** % sediment. Gravity, Be **X**
If gas well, cu. ft. per 24 hours **X** Gallons gasoline per 1,000 cu. ft. of gas **X**
Rock pressure, lbs. per sq. in. **X**

EMPLOYEES

L. O. Cain Driller **Oy Clifford** Driller
W. R. Imler Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **18****Midland, Texas September 18, 1939**day of **September**, 19**39**Name **Th. K. Kuehner**Position **Agent**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	90	90	Caliche
90	95	5	Sand
95	125	30	Gravel -- H. F. W. @ 95'
125	170	45	Sand and Gravel
170	190	20	Blue Shale
190	200	10	Gravel
200	205	5	Blue Shale
205	220	15	Gravel
220	235	15	Blue Shale
235	275	40	Red Shale
275	280	5	Lime
280	315	35	Sandy Shale
315	415	100	Red Beds
415	473	58	Lime and Shale
473	493	20	Gray Lime
493	520	27	Lime and Shale
520	535	15	Lime -- Water @ 524-530
535	538	3	Gyp
538	555	17	Red Beds
555	563	8	Lime
563	572	9	Red Shale
572	617	45	Lime
617	628	11	Gumbo
628	669	41	Gray Lime
669	676	7	Gumbo
676	719	43	Lime
719	730	11	Sand
730	736	6	Brown Lime
736	754	18	Sandy Lime
754	896	142	Lime
896	902	6	Sandy Lime
902	1098	196	Gray Lime -- Water @ 1060'
1098	1178	77	Brown Lime -- Sulphur Water @ 1105'
			Show Gas & Oil @ 1150' to 1165'
1178	1231	56	Black Lime
1231	1236	5	Lime
1236	1261	25	Brown Lime (Gas - 1236-37 250,000 cu.ft. Gas - 1239-40 500,000 cu.ft.)
1261	1277	16	Black Lime
1277	1303	26	Brown Lime
1303	1322	19	Black Lime -- More Gas - 1312-22
1322	1345	23	Gray Lime -- Gas Tested 1,271,000 cu.ft.
1345	1476	131	Brown Lime
1476	1932	456	Lime
1932	2291	359	Gray Lime

NEW A. OIL CONSERVATION
SEP 20 1935