

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED
FORM C-103
(Rev 3-55)
NOV 9 1960

Name of Company The Ohio Oil Company			Address Box 2107, Hobbs, New Mexico			
Lease Nix & Curtis	Well No. 1	Unit Letter D	Section 32	Township 18 S	Range 26 E	
Date Work Performed 10-29-60	Pool Atoka-Penn. Underway			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 15" hole at 9:30 A.M., 10-16-60. Changed to 13 3/4" hole at 746'. Drilled 13 3/4" hole to 1975' T.D. Ran 48 joints 10 3/4" O.D. casing and set at 1975' Cemented by HOWCO, 1st stage with 326 sacks Trinity lite-wate cement with 12 1/2# Gilsomite per sack and 1/4# Flocele per sack, followed by 200 sacks Trinity regular 2% gel. with 1/4# Flocele per sack. PP-300#. Opened D.V. tool with 700#, plug down on 1st stage at 5:30 PM 10-28-60. Cement circulated on 1st stage. Circulated 7 hours between stages. Cemented 2nd stage by HOWCO with 600 sacks Trinity lite-wate cement with 12 1/2# Gilsomite per sack and 1/4# Flocele per sack followed by 100 sacks Trinity regular 2% gel. with 1/4# Flocele per sack. Closed D.V. tool with 1300#. Held OK. Plug down at 1:10 AM 10-29-60. Circulated 120 sacks cement to pit. Tested 10 3/4" casing above D.V. tool with 3000#, held OK. Drilled D.V. tool at 908'. Tested 10 3/4" casing and D.V. tool with 2000# for 30 minutes, held OK.

Witnessed by M. V. Lehman	Position Foreman	Company The Ohio Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>R. E. V. Morris</i>
Title <i>Oil and Gas Inspector</i>	Position Asst. Supt.
Date NOV 9 1960	Company The Ohio Oil Company

Dist:

H.M.O.C.C.

Mr. J. A. Grimes

Mr. L. H. Shover

Mr. D. V. Kitley

Mr. T. A. Steele

Mr. C. M. Lynch

Mr. T. O. Webb

Mr. A. E. Feather

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
Oil Copies Received	16
ESTABLISHMENT	
N.S.	
OPERATIONS	8
SALES	1
ADMINISTRATION	
RECORDS	
TRAINING	
GENERAL	
OTHER	
TOTAL	1