

DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISS.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JUN 30 1978

FILE ☒

U.S.G.S. ☒

LAND OFFICE ☐

OPERATOR ☐

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Name

Nix-Curtis "JF"

9. Well No.

1

10. Field and Pool, or Wildcat ☒

Penasco Draw S.A. Yes

Eddy

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

O. C. C.

ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Re-entry

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROMTHE West LINE OF SEC. 32 TWP. 18S RGE. 26E NADEN

15. Date Spudded

CO 5-18-78

16. Date T.D. Reached

COTD 5-28-78

17. Date Compl. (Ready to Prod.)

6-23-78

18. Elevations (DF, RKB, RT, GR, etc.)

3429' KE, 3413' GR

19. Elev. Casinghead

20. Total Depth 9210

COTD 3300'

21. Plug Back T.D.

COPBD 3202'

22. If Multiple Compl., How Many

23. Intervals Drilled By Reverse Unit

Scale Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2685-3186' Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5#	1975	15"	1226 sx	
5 1/2"	14.5#	3202'	8-3/4"	1535 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2600'	

31. Perforation Record (Interval, size and number)

2685-3186' w/23 .45" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2685-3186'	1000g 15% NE acid
	60000g treated water
	60000# 20-40 sd &
	35000# 100 mesh

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-23-78		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-27-78	24			33	29.5	10	894/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			33	29.5	10	39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Johnny Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine L. Lomax

TITLE

Geol. Secty

DATE

6-29-78