

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY E. P. CAMPBELL, 902 Lubbock National Bldg., Lubbock, Texas  
(Address)LEASE CLEVELAND WELL NO. 1 UNIT B/S 33 T 18-S R 26-E  
DATE WORK PERFORMED 1-11-59 POOL Undesignated WildcatThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

14 # &amp; 15 1/2# 5 1/2 inch casing set at 6100'

DV tool at 5000'

1st stage cemented w/250 sacks 50-50 poz-mix, 2% gel plus 2% calcium chloride, circulated 4 hours,

2nd stage cemented w/1000 sacks 50-50 poz-mix, 2% gel, circulate cement.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong  
Title \_\_\_\_\_  
Date JAN 19 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Aug. A. Swartz  
Position Geologist  
Company E. P. Campbell