

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

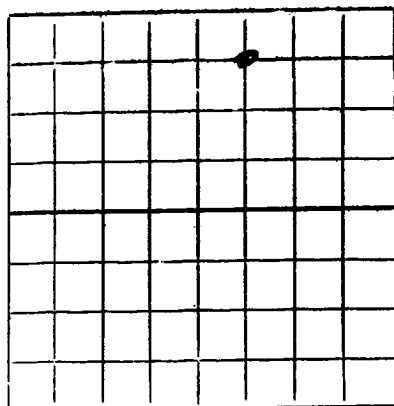
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WELL RECORD OCT 25 1960

O. C. C.

ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

E. P. CAMPBELL

(Company or Operator)

CLEVELAND

(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 33, T. 185, R. 26 N, NMPM.

Undesignated

Pool,

Bady

County.

Well is 1980 feet from East line and 660 feet from North lineof Section 33. If State Land the Oil and Gas Lease No. isDrilling Commenced January 7, 19 60 Drilling was Completed April 1, 19 60Name of Drilling Contractor Western Drilling CompanyAddress Lubbock, TexasElevation above sea level at Top of Tubing Head 3376 The information given is to be kept confidential until December 1, 19 60

## OIL SANDS OR ZONES

No. 1, from 8900 to 8910 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
*5-1/8"	15.5	New	6100	Guide			Intermediate
2-7/8"	6.5	"	9152	"		8904-12	Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4-3/4"	2-7/8"	9152	225	Pump & Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 5000# sand and 5000# galled water through perforations 8904-12.

\*This was a deepening operation on an old well previously drilled to 6100'. Formations shown are from 6100' to B.B.TD

Result of Production Stimulation New testingDepth Cleaned Out 8990

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 6200 feet to 9830 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Testing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo. 5107 (on original C-105)	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6100	6300	200	Hardy Limestone	8650	8750	100	Lime
6300	6400	100	Limestone w/shale streaks	8750	8900	150	Shl w/dy lime
6400	6500	100	White dolomite	8900	8950	50	Fine grained sand
6500	6570	70	Gray-brown shale	8950	9110	160	Shl w/lime str.
6570	6600	30	Tan Fm. limestone	9110	9150	40	Fine grained sand
6600	6730	130	Shale w/scattered lime	9150	9200	50	Black shale
6730	6750	20	Buff lime	9200	9210	10	Caliche lime
6750	6800	50	Gray shale	9210	9250	40	Shl w/trace fine gr. sd.
6800	6840	40	Fm. lime				
6840	6900	60	Shale				
6900	7000	100	Cherty lime				
7000	7750	750	Shale w/sc't'd. lime & sd.				
7750	8100	350	Lime w/sc't'd. sh. & sd.				
8100	8400	300	Shl w/lime & sd. strgs.				
8400	8650	250	Shl w/lime strgs.				

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator E. P. CAMPBELL Address 705 International Bldg., Dallas, Texas  
Name James E. Leonard Position or Title Chief Engineer