

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>F. P. CAMPBELL</u>		Lease <u>CLEVELAND</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u>	Section <u>3.3</u>	Township <u>18</u>	Range <u>26E</u>	County <u>EDDY</u>
Plugging Drilling Contractor	<u>HOBBS PIPE & SUPPLY CO.</u>		Type of Equipment <u>PULLING UNIT</u>		
<u>ACTUAL</u> APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	<u>8 5/8</u>	<u>24</u>	<u>NEW</u>	<u>1100</u>	<u>CIRC.</u>
	<u>5 1/2</u>			<u>6100</u>	<u>1250</u>
	<u>2 7/8</u>			<u>9152</u>	<u>TOPLACEMENT 4450</u>
Casing Data:					
Surface _____ joints of _____ inch # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole <u>9252</u> Set _____ Feet of _____ Inch # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks:					

1. HALLIBURTON SQUEEZED PERFORATIONS AT 8704-2 8712 WITH 25 SKS.
WITH 4300# PRESS. THROUGH THE 2 7/8" TUBING. 7-13-61 H.L.

2. Running test at 4340. 7-15-61 H.L.

3. 25 sk plug at 4340. 7-15-61 H.L.
H. not able to pull any 5 1/2" casing circulated. 7-16-61

5. 25 sk. Plug 1120 to 700 - 7-16-61

6. 25 sk. Plug 850 to 630 7-16-61 Thank.

Hole well
filled with
heavy Portland