

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

DEC 11 1962

D. B. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Guy A. Swertz

Cleveland

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec 33, T. 18 South, R. 26 East, NMPM.

Wildcat

Pool,

Chaves

County.

Well is 660 feet from North line and 1900 feet from East line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced re-entered 9/26/62, 19. Drilling was Completed recom. 10/29/62, 19.

Name of Drilling Contractor. Company tools

Address.

Elevation above sea level at Top of Tubing Head. 3333' The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from 948 to 962 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	1100	Halliburton Guide Shoe	948-962'		Surface (in place)
5-1/2	14#	New	6107	"	"	"	Prod. (" ")

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	1100	500	pmp & plug		
7-7/8	5-1/2	6107	1250	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled out to 1018 feet. Cast iron bridge plug set @ 1017 feet. Perforated w/2 shots per foot 948-62 feet, treated with 15,000 gallons prepared water, 1 1/2 sand per gallon. Well flowed back 150 BW, cutting 10% oil after treatment. SIP 600%.

Result of Production Stimulation.

Depth Cleaned Out 1017'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6107 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 26, 1962
OIL WELL: The production during the first 24 hours was 33 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1000'	1000'	Sand & gravel				
1000	1017'	17'	Dolomite				

OIL CONSERVATION COMMISSION
ARTESIAN DISTRICT OFFICE
No. 1000-1017' Drilled
DISTRIBUTION
COPIES
1
2
1
1
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 6, 1962

Company or Operator Guy A. Swartz

Address 323 Petroleum Bldg., Roswell, New Mex.

Name Betty L. Spina

Position or Title Agent