

**N. MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**RECEIVED**  
(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

December 6, 1962

(Place)

(Date)

**OWWO**

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Guy A. Swartz

Cleveland

Well No. 1, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

B

Sec. 33

T. 18 S

R. 26 E

NMPM.,

Wildcat

Pool

Unit Letter

Reentered

re

Eddy

County. Date Spudded. 9/26/62

Date Drilling Completed

10/29/62

Please indicate location:

Elevation 3333'

Total Depth 9175' PBDT

1017'

Top Oil/Gas Pay 948'

Name of Prod. Form. Premier

PRODUCING INTERVAL -

Perforations 948-962 feet

Open Hole -

Depth

Casing Shoe 6107'

Depth

Tubing 950'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33 bbls. oil, no bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 2

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gals prepared water plus 1 1/2# sand per gallon.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ oil run to tanks November 26, 1962

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>8-5/8"</u>	<u>1100</u>	<u>500</u>
<u>5-1/2"</u>	<u>6107</u>	<u>1250</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 11 1962, 19\_\_\_\_

Guy A. Swartz

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: [Signature]  
(Signature)

Title Agent

Send Communications regarding well to:

Name Guy A. Swartz

Address 323 Petroleum Bldg., Roswell, New Mexico

By: [Signature]

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION	
ROSEBIA DISTRICT OFFICE	
Received	5
DISTRIBUTION	
	NO. FURNISHED
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