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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 13 1977

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Cleveland	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Yeso (Yeso)	
12. County Eddy	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ OTHER ☐

2. Name of Operator  
Yates Petroleum Corporation ✓

3. Address of Operator  
207 South 4th Street - Artesia, NM 88210

4. Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 33 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3333' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit. WIH w/packer and set packer at 975'. Tested CIBP and casing to 1500#. OK. Set packer at 702' - no communication. Squeezed Grayburg perforations 948-962' w/100 sacks RFC cement and 50 sacks of Class C cement. WOC 18 hours and drilled cement plug 690'-1100', cleaned out hole to 0-3000'. Set CIBP at 3000' w/10' of cement on top of plug. PBTD 2990' POH. WIH w/Strip Carrier Gun and Perforated as follows 2536-2756' w/24.50" shots 2536, 38, 40, 41, 59, 61, 71, 73, 74, 83, 85, 2669, 72, 75, 77, 81, 95, 97, 2729, 31, 40, 55, 56. WIH w/Guiberson Uni VI packer on 2-7/8" tubing, set packer at 2472' and acidized perforations w/5000 gallons 15% acid, 60000 gallon treated water, 95000# sand, 75000# 20-40 sand and 20000# 100 mesh w/ball sealers. Installed pumping equipment and started recovering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 12-12-77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 19 1977

CONDITIONS OF APPROVAL, IF ANY: