

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC 13 1977

D.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cleveland
9. Well No. 1
10. Field and Pool, or Wildcat Unit Yeso (Yeso)

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 33 TWP. 18S RGE. 26E NMPM

Eddy

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

CO 9-27-77 COTD 10-3-77 11-24-77

3333' GR

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By 24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

9252
COTD 3000'

2990'

0-3000'

2536-2756' - Yeso

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1100'	11"	500 sacks	
5 1/2"	15.5&14#	6107'	7-7/8"	1250 sacks	
2-7/8"	6.5#	9175'	4-3/4"	225 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2516'	

31. Perforation Record (Interval, size and number)

2536-2756' w/25 .50" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2536-2756'	5000 gal. 15% acid
	60000g treated water
	95000# sd, 75000# 20-40,
	20000# 100 mesh

33. PRODUCTION

Date First Production 11-24-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 12-7-77	Hours Tested 24	Choke Size 2"
Flow Tubing Press. 25#	Casing Pressure 25#	Calculated 24-Hour Rate 23
	Oil - Bbl. 23	Gas - MCF 35.4
	Water - Bbl. 119	Gas-Oil Ratio 1539/1
	Oil Gravity - API (Corr.) 38.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Johnny Morgan

35. 1st of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Lindquist

TITLE Geol. Secty

DATE 12-12-77