

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATION	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

DEC 13 1977

Operator
Yates Petroleum Corporation

Address
207 South 4th Street - Artesia, NM 88210

O. C. C.
ARTESIA OFFICE

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:
Recompletion	☒	Oil ☐
Change in Ownership	☐	Casinghead Gas ☐
		Dry Gas ☐
		Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Atoka-Yeso 1-1-78

Lease Name Cleveland	Well No. 1	Pool Name, including Formation Und. Atoka (Yeso)	Kind of Lease State Federal or Fee Fee	Lease No.
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>33</u> Township <u>18S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street - Artesia, NM 88210
If well produces oil or liquids, give location of tanks. Unit <u>B</u> Sec. <u>33</u> Twp. <u>18S</u> Rge. <u>26E</u>	Is gas actually connected? <u>Yes</u> When <u>11-24-77</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) <u>X</u>	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded CO 9-27-77	Date Compl. Ready to Prod. 11-24-77	Total Depth 9252 COTD 3000'	P.B.T.D. 2990'
Elevations (DF, RKB, RT, GR, etc.) 3333' GR	Name of Producing Formation Yeso	Top Oil/Gas Pay 2536	Tubing Depth 2516'
Perforations 2536-2756'			Depth Casing Shoe 9175' 6107

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1100'	500
7-7/8"	5 1/2"	6107'	1250
4-3/4"	2-7/8"	9175'	225
	2-7/8"	2516'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allocation for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-24-77	Date of Test 12-7-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	Choke Size 2"
Length of Test 24 hrs	Tubing Pressure 25#	Casing Pressure 25#	Gas-MCF 35.4
Actual Prod. During Test 142	Oil-Bbls. 23	Water-Bbls. 119	

Posted ID-27 book 12-23-77

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson - Geol. Secty
(Title)
12-12-77

OIL CONSERVATION COMMISSION

DEC 19 1977

APPROVED _____, 19____
BY *W.A. Gressett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.