STATE OF NEW MEXICO		
ENERGY AND MINERALS DEPARTMENT		
	RVATION DIVISION	
	. BOX 2088	Form C-103
		Revised 10-1-79
	NEW MEXICO 87501	
FILE		5a. Indicate Type of Lease
U.S.C.S.		State Fee X
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		,
	CONTRETES	
SUNDRY NOTICES AND REPORT 100 NOT USE THIS FIRM FOR PROPOSALS TO BAILL OR TO DEEPEN OR USE "TAPPLICATION FOR PERMIT -" (FORM C-101) F	PLUG BACK TO & DIFFERENT RESERVED	
USE "APPLICATION FOR PLANIT _" (FORM CTION) F	RECEIVED BY	7. Unit Agreement Name
OIL CAS OTHER-		
2. Name of Operator	FEB 24 1986	8. Farm or Lease Name
Yates Petroleum Corporation	FLD MI 1000	Cleveland
3. Address of Operator	O. C. D.	9. Well No.
207 South 4th St., Artesia, NM 88210	ARTESIA, OFFICE	1 1
4. Location of Well		10. Field and Pool, or Wildcat
	1000	Atoka Yeso
UNIT LETTER B 660 FEET FROM THE NOT	LII LINE AND PEET PR	······································
	100 0(1	
THE East LINE, SECTION 33 TOWNSHIP	185 RANGE 26E NM	•••• V/////////////////////////////////
11111111111111111111111111111111111111		12. County
,	GR	Eddy
16. Check Appropriate Box To Indic	ate Nature of Notice, Report or	Other Data
		NT REPORT OF:
· ·		·
PERFORM REMEDIAL WORK PLUG AND ABANDO	N REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS	CASING TEST AND CEMENT JOB	
	OTHER Set CIBP, perfo	rate, treat
		· · · · · · · · · · · · · · · · · · ·
QT WER	- L-J [
The Devision of the Completed Connections (Clearly state all nertin	ent details and give pertinent dates, include	ling estimated date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

WIH and drilled out CIBP and cement at 2990-3004'. WIH to 4002'. Set CIBP at 3700' w/35' cement on top. WIH and perforated 3466-3566' w/25 .41" holes as follows: 3466, 70, 74, 78, 82, 86, 91, 95, 98, 3502, 09, 13, 17, 21, 24, 27, 32, 36, 39½, 44, 48, 52, 57, 61 and 66'. Acidized and frac'd perfs 3466-3566' w/3000 gals acid + ball sealers + 60000 gals 30# gelled KCL water and 110000# (50000# 20/40 + 60000# 12/20) sand.

WIH and perforated 2849-2992' w/21 .41" holes as follows: 2849, 52, 54, 57, 68, 72, 78, 85, 88, 92, 95, 2900, 03, 55, 58, 61¹/₂, 64, 76, 79, 88 and 92'. Acidized and frac'd perfs 2849-2992' w/3000 gals 15% acid + 60000 gals 30# gelled KCL water + 120000# (50000# 20/40 and 70000# 12/20) sand.

Set pumping equipment and returned well to production 2-19-86. Work began 2-4-86.

18. I hereby certify that the information of a second of the second of t	D.C	the best of my knowledge and belief. Production Supervisor	DATE	2-20-86
CONDITIONS OF APPROVAL, IF	Ull & Gas Inspector	TLE	DATE	FEB 25 1986