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MAR 2 1960
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Set bridge plug @2518 and pkr. @ 2416' to start testing perfs. 2465-2472 again. Treated w/500 gal acid. Swabbed back and got good show of gas. No water. Attempted to frac. Put away 6500 gal. oil plus 6500# 10-20 sand, and swabbed and flowed back about 30 bbls, swabbed dry.

- 4-14-59 Came out of hole with bridge plug. Circulated sand out of hole to 2770 T. D. Ran rods and pump. Set pump @ 2669. Rigged down, ready for pump.
- 4-22-59 Set pumping unit & started pumping well.
- 5-12-59 Moved back on location to start deepening to Abo. Drilled to 4770. Cored 4770-5203. DST 5075-5203, Tool open 4 hrs., good blow of air thru-out. Rec. 1000' drilling fluid plus 4000' sulphur water. Set 4-1/2" Hydrill liner @ 2502. Hung in 7" casing @ 3130. Perf. 5128-5130 4/ft Jets (Welex log) Swab natural no show of oil or gas. No fluid. Treated perfs 5128-5138 with 500 gallons MCA. Swab 20 bbls sulphur water per hour. Squeeze perfs. 5128-5138 w/ 75 sacks trinity inferno to 5500#. Good squeeze job.
- 6-19-59 Drilled out D.M. Squeeze & Cement to 5116.
- 6-29-59 Perf. 5114-16 (Welex log) Swab natural. No show of oil or gas.
- 6-20-59 Attempted to treat w/500 gal. 15% NE. Unable to break X down perfs.
- 6-21-59 Re-Perf. 5117-19, 5113-15, 5086-90, (Temex log) Swab Natural. no shows, treat w/500 gal 15% NE, swab 100% sulphur water. Set Haliburton retrieveable bridge plug @ 3100 and hookwall pkr. @5030. Swab perfs 5086-90. Swabbed down with very slight show of gas. Treat perfs. 5086-90 with 500 gal 15% NE. Swabbed down. No increase in show - no oil. Rigged down. Moved off.

RECEIVED
JAN 10 1964

Set bridge plug @2518 and pkr. @ 2416' to start testing perfor. 2465-2472 again. Treated w/500 gal acid. Swabbed back and got good show of gas. No water. Attempted to frac. Put away 6500 gal. oil plus 6500# 10-20 sand, and swabbed and flowed back about 30 bbls, swabbed dry.	
Came out of hole with bridge plug. Circulated sand out of hole to 2770 T. D. Ran rods and pump. Set pump @ 2669. Ripped down, ready for pump.	4-14-59
Set pumping unit & started pumping well.	4-22-59
Moved back on location to start deepening to Abo. Drilled to 4770. Cored 4770-5203. DST 5075-5203, Tool open 4 hrs., good blow of air thru-out. Rec. 1000', drilling fluid plus 4000' sulphur water. Set 4-1/2" Hydrill liner @ 3202. Hung in 7" casing @ 3130. Perf. 5128-5130 4 1/2" (Welex log) Swab natural no show of oil or gas. No fluid. Treated perfor. 5128-5138 with 500 gallons MCA. Swab 20 bbls sulphur water per hour. Squeeze perfor. 5128-5138 w/ 75 sacks trinitry inferno to 5200#. Good squeeze job.	5-12-59
Drilled out D.M. Squeeze & Cement to 5116.	6-19-59
Perf. 5114-16 (Welex log) Swab natural. No show of oil or gas.	6-29-59
Attempted to test w/500 gal. 15% NE. Unable to break K down perfor.	6-20-59
Re-perf. 5117-19, 5113-15, 5086-90, (Temex log) Swab natural. no shows, treat w/500 gal 15% NE, swab 100% sulphur water. Set Halliburton retrievable bridge plug @ 5100 and hookwall pkr. @5030. Swab perfor 5086-90. Swabbed down with very slight show of gas. Treat perfor. 5086-90 with 500 gal 15% NE. Swabbed down. No increase in show - no oil. Ripped down. Moved off.	6-21-59