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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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AUG 23 1978

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator <b>Yates Petroleum Corporation</b></p> <p>3. Address of Operator <b>207 S. 4th Street, Artesia, NM 88210</b></p> <p>4. Location of Well UNIT LETTER <b>B</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>18s</b> RANGE <b>26e</b> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>Cleveland</b></p> <p>9. Well No. <b>1 2</b></p> <p>10. Field and Pool, or Wildcat <b>Atoka (San Andres)</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3362 GL</b></p>		<p>12. County <b>Eddy</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Return to production</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

The subject well was cleaned out to  $\pm 2600'$ . A GR/N log was run from 2400' to surface. A CIBP was set @ 2070' and capped w/30' cement. PBTD is now 2040'. The well was sand frac'd down the 7" casing through the existing perforations (1438'-1462') using 60,000 gallons treated KCL water and 60,000 pounds 20-40 mesh + 30,000 pounds 100 mesh frac sand. The well was placed on production. On test 8/12/78, the well produced 6 BO + 1BW + 7MCF gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. M. Morgan</i></u>	TITLE <u>Production Superintendent</u>	DATE <u>8/22/78</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>AUG 24 1978</u>

CONDITIONS OF APPROVAL, IF ANY: