

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

**RECEIVED BY**  
**MAR 27 1987**  
**O. C. D.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Cleveland
3. Address of Operator 105 S. 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or WHdcat West Dayton San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3362' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Attempted to deepen; plugback &amp; perforated San Andres &amp; Treated</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed perforations 1438-62' w/75 sx Class "C" with fluid loss additive to 2500#, OK.  
Drilled and reamed down to 2027'. Casing collapsed.  
Set 25 sack plug at 1855-2027'. Circulated w/2% KCL.  
WIH on wireline and perforated 1580-1773' w/35 .41" holes.  
Spotted 400 gals 15% NEFE acid with checksol.  
Frac'd perforations 1580-1773' w/80000 gals gelled KCL, 3600 gals acid, 60000# 20/40 sand.  
Ran rods and pump. Returned well to production.  
TD of well 2027', PBD 2027'.  
Work began 3-10-87; completed 3-20-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams TITLE Production Supervisor DATE 3-25-87  
Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE MAR 31 1987  
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: