		Form C-103
NEW MEXICO OIL CONSE	RVATION COMM	(Revised 3-55)
MISCELLANEOUS R	EPORTS ON WE	LLS
(Submit to appropriate District Offic		·
	Box 1201, Santa ress)	re, New Mexico
	1033/	
LEASE J. M. Jackson WELL NO.	1 UNIT K	S 33 T 188 R 268
DATE WORK PERFORMED Nay 24, 1956	POOL	Wildeat
This is a Report of: (Check appropriate b	lock) (TT Be	sults of Test of Casing Shut-off
Beginning Drilling Operations	Rei	medial Work
Plugging	Oth	ner
Detailed account of work done, nature and	l quantity of mate	erials used and results obtained
At 341 feet ran 13 3/8" casing and mudded	. Resumed drill:	ing operations. Then ran
28 joints 8 5/8" 28# H-40 casing to 880"		
casing and ran 2" tubing to 300 feet and		· · · · ·
Cement came to 100 feet. Ran 2" tubing t	to 100 feet and c	emented with 100 sacks.
Let initial coment (335 sx.) set 48 hours	, drilled plug a	nd tested casing at 650#
for 30 minutes. No drop in pressure. Re	sumed drilling of	perstions.
		回尼伊尔卢尔尼所
		5 Mar 1 / 1
FILL IN BELOW FOR REMEDIAL WORK		MAY 5 8 1056
	REPORTS ONLY	MAX & 8 1956
Original Well Data:		Oil Cons. Comm.
Original Well Data: DF Elev TDPBD	REPORTS ONLY Prod. Int.	-
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O		Oil Cons. Comm
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s)	Prod. Int	Oil Cons. Comm CompleDate Conce Oil String Depth
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Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product	Prod. Int	Oil Cons. Comm CompleDate Office Oil String Depth
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