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	Form C-103 (Revised 3-55)
	SERVATION COMMISSION
	REPORTS ON WELLS
(Submit to appropriate District Of	fice as per Commission Rule 1196)
OMPANY Western Ventures. In	c., Box 1201, Santa Fe, New Mexico
(A	Address)
EASE J. M. Jackson WELL NO	D. 1 UNIT K S 33 T 185 R 26E
ATE WORK PERFORMED June 4,	
	1956 POOL Wildcat
his is a Report of: (Check appropriat	e block) I Results of Test of Casing Shut-
Beginning Drilling Operations	Remedial Work
Plugging	Other
etailed account of work done nature	
clance account of work done, nature, a	and quantity of materials used and results obtai
Ran 56 joints of 53". 14# and 14	5.5# casing to 1818 and cemented
""""""""""""""""""""""""""""""""""""""	
TOPA TOP AT CAMEUR TORNO SE GIA	Steet. Will nerforete and tast
possible productive zone 1650-17	710.
	53
Toma & 3056 Blues ton of semant an	"" CEELING WEE ET YIN' WINIGH WEE 'N' DELOW THE &
June 8, 1956 - Since top of cement on	
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