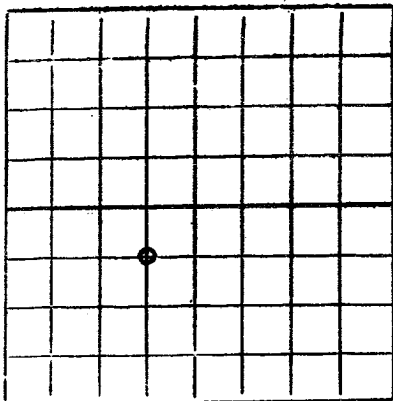




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Oil Cons. Comm.

Artesia Office

AREA 940 ACRES
LOCATE WELL CORRECTLY

Western Ventures, Inc.

(Company or Operator)

J. M. Jackson

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 33, T. 18S, R. 26E, NMPM.

Wildecat

Pool, Eddy

County.

Well is 1980 feet from south line and 1980 feet from west line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced May 21, 1956. Drilling was Completed June 3, 1956

Name of Drilling Contractor Donnelly Drlg. Co., Inc.

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3372 GL. The information given is to be kept confidential until not, 19

OIL SANDS OR ZONES

No. 1, from Refer to record of production & stimulation. No. 4, from 2001 to 6/5
No. 2, from production & stimulation. No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Not known, drilled w/rotary. feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	new	341'	Texas	341'	11	surface conductor
8 5/8	24#	"	882'	Guide	882'	11	Artesian wtr.
5 1/2	15#	used	1818'	"	874'	11	Testing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	341	none	pump	.85	200
12	8 5/8	882	735	"	.85	200
7 7/8	5 1/2	1818	175	pump by Denton	.85	200

RECORD OF PRODUCTION AND STIMULATION

Perforated 1664-1676, & 1684-1694, tr. w/250 lb. acid, fraced w/10,000 gal., 10,000# sd., excessive press. build up after injecting 94 B., treated w/20 gal. low surface agent & 48 B. frac., NO RESULTS. Ran 2" w/pks. @ 1656 & treated w/2500 low tension acid. Did not rec. all acid, fraced 15,000 gal. & 7500# sd., rec. 275 B. of 380 B. injected, & swbd. 2 B. salt wtr. 12 hrs. PB @ 1650' perf. 1525-35 frac. 7500 gal. 7500# sd. flo load to tks. 36 hrs. & swbd. rec. 280 B. of 333 bbls. injected, then swabbed 2 B. salt wtr./hr.

P & A Aug. 8, 1956

1. RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1825 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs. Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta		T. Morrison	
T. Drinkard		T. Penn.	
T. Tubbs			
T. Abo			
T. Penn.			
T. Miss.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Sub structure				
65	240	175	Gravel				
240	260	20	Clay & stks. anhy.				
260	285	25	Clay & stks. shell				
285	305	20	Clay w/s stks.				
305	316	11	Sand				
316	335	19	Clay w/s stks. & shells				
335	450	115	Rd. shale				
450	500	50	Rd. shale & gravel				
500	610	110	Rd. sd. & grav., some lm.				
610	680	70	Rd. & gry sd.				
680	700	20	Rd. shale				
700	782	82	Lm. & shale stks.				
782	995	213	Lm.				
995	1017	22	Sd. & hd. stks.				
1017	1072	55	Lime				
1072	1105	33	Sd. & lm.				
1105	1140	35	Hd. lime				
1140	1425	285	Lime				
1425	1470	45	Lm. w/sdy stks.				
1470	1670	200	Lime				
1670	1714	44	Soft lm. w/odor				
1714	1736	22	Lime				
1736	1825	89	Lime				

Plugged & Abandoned
Aug. 8, 1956

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

August 9, 1956

Company or Operator Western Ventures, Inc. Address 303 Booker Bldg., Artesia, N. M.
Name J. J. Johnson Position or Title Dist. Supt.