

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

660-1980-34

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company
(Company or Operator)

G. F. Wright
(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 34, T. 18 S., R. 26 E., NMPM.

Wildcat Pool, Eddy County.

Well is 660 feet from West line and 1980 feet from North line

of Section 34. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10/14, 1956 Drilling was Completed 12/30, 1956

Name of Drilling Contractor Shalro Drilling Company

Address Box 1156, Lovington, New Mexico

Elevation above sea level at Top of Tubing Head 3367' The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36#	New	1295'				Surface String
7"	20#	New	1199'			(3940-3990 3022-3064 2994-3014 2847-2886)	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	1295'	1025	Pump & Plug		
8 3/4"	7"	1199'	825	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See Attachment)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4199 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing Plug & abandoned 1/24, 19.57

OIL WELL: The production during the first 24 hours was - barrels of liquid of which - % was
was oil; - % was emulsion; - % water; and - % was sediment. A.P.I.
Gravity -

GAS WELL: The production during the first 24 hours was - M.C.F. plus - barrels of
liquid Hydrocarbon. Shut in Pressure - lbs.
Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	1047'		T. Granite		T. Dakota
T. Glorieta	2612'		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	68	68	Surface shells	3729	3738	9	Dolomite & Shale
68	240	172	Red bed & shells	3738	3770	32	Dolomite, Shale & Sand
240	365	125	Shells	3770	3798	28	Dolomite
365	735	370	Shells & Gravel	3798	3815	17	Dolomite
735	820	85	Gravel & Anhydrite	3815	3845	30	Dolomite, Chert & Shale
820	835	15	Anhydrite	3845	3966	121	Dolomite & Chert
835	878	43	Anhydrite & Dolomite	3966	4140	174	Dolomite
878	1487	609	Dolomite	4140	4151	11	Dolomite & Lime
1487	1520	33	Anhydrite	4151	4180	29	Dolomite
1520	1729	209	Anhydrite & Dolomite	4180	4199	19	Lime
1729	1753	24	Dolomite, Anhydrite & Chert				
1753	1832	79	Chert & Dolomite				
1832	1854	22	Dolomite & Sand				
1854	1881	27	Dolomite				
1881	1915	34	Dolomite & Sand				
1915	2314	399	Dolomite				
2314	2661	347	Chert & Dolomite				
2661	3185	524	Dolomite				
3185	3272	87	Dolomite & Chert				
3272	3291	19	Dolomite				
3291	3330	39	Dolomite & Lime				
3330	3332	2	Lime				
3332	3643	311	Dolomite				
3643	3652	9	Dolomite & Chert				
3652	3729	77	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 3, 1957 (Date)
Company or Operator Magnolia Petroleum Company Address Box 2406, Hobbs, New Mexico
Name M. Loughery Position or Title District Superintendent