NO. OF COPIES ACCEIVED	Form C-103 Supersedes Old
DISTRIBUTION	C-102 and C-103
ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
MAR 1 4 1978	5a. Indicate Type of Lease
.s.G.S.	State Fee X
	5, State Oil 6 Gas Lease No.
PERATOR ARTESIA, OFFICE	5, State Off & Gds Lease No.
OFFICE.	mmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO WHILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
oil Downtry	
WELL LY WELL OTHER RE-EILLY	8. Farm of Lease Name
Nome of Operator	Wright JA
Yates Petroleum Corporation 2	9. Well No.
Address of Operator	1 1
207 South 4th Street- Artesia, NM 88210	10. Field and Pool, or Wildcat
Location of Well	1
UNIT LETTER E , 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM	Und, Atoka-Yeso
THE West LINE, SECTION 34 TOWNSHIP 18S RANGE 26E NMPM.	
THE WEST LINE, SECTION TOWNSHIP	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3360' GR	Eddy (((()))
	or Data
6. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	or Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF.
	П
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENT JQB	reat 📉
other CO Perf, and Tr	eat ti
OTHER	
	actimated date of starting any proposed
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated data of starting any property
work) SEE RULE 1703.	Petroleum
This well was drilled to a total depth of 4199' by Magnolia Petroleum	
Corporation as their G. F. Wright No. 1 well and plugged and abandoned	
a on the work of bottoloum Corporation referred the work on a an in-	
TO THE DESCRIPTION OF THE PROPERTY OF THE PROP	404 II.4=, -
7 W/C+rin Cun 2855-3037' W/25 .50" notes as fortions. 150 beager	
$\frac{1}{2}$	
2862, 80, 87, 98, 2912, 21, 28, 41, 63, 50, 42, 88, 3031, 3 2nd Stage: 2855, 65, 96, 2900, 10, 14, 29, 42, 88, 3031, 3	7 (11 holes (Total
2nd Stage: 2855, 65, 96, 2900, 10, 14, 29, 42, 66, 5651, 6	water 2000 gallons
25 holes). Treated perforations w/60000 gallons of treated	-4/ball dealers
25 holes). Treated periodations wy 00000 gallone 15% acid, 95000# sand, 20000# 100 mesh and 75000# 20-40 sand w/ball sealers.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	0.55.70
Geol. Secty	3-11-78
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	MAD 1 5 4070
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