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FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Re-Entry

MAR 14 1978

10. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

G.C.C.
ARTESIA SERVICE

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 So. 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 34 TWP. 18S RGE. 26E NMPM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RI, GR, etc.)

19. Elev. Casingshead

CO 1-12-78

COTD 1-23-78

3-6-78

3360' GR

20. Total Depth

4199'

21. Plug back T.D.

COTD 3100'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Reverse Unit

24. Producing Interval(s), of this completion - Top, Bottom, Name

2855-3037' Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1295'	12 1/4"	1025 SX	
7"	20#	4199'	8-3/4"	825 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2835'	

31. Perforation Record (Interval, size and number)

2855-3037' w/25 .50" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2855-3037'	2000g 15% acid, 60000g treated water, 95000# sd, 20000# 100 mesh, 75000# 20-40 sand.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Producing	
3-6-78		Pumping					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-10-78	24	2"	→	18	31.0	153	1722/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30	30	→	18	31.0	153	37.6	
							Test Witnessed By

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. M. Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine Imbrun

TITLE Geol. Secty

DATE 3-11-78

