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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-1
Effective 1-1-65

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MAR 14 1978

Re-Entry

O. C. C.
ARTESIA, OFFICE

Operator

Yates Petroleum Corporation

Address

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒ Re-Entry	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Wright "JA"	1	Upl. Yeso-Atoka-yeso	State, Federal or Fee Fee	
Location				
Unit Letter	E	: 1980 Feet From The North Line and 660 Feet From The West		
Line of Section	34	Township 18S	Range 26E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman - Ave, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	207 So. 4th Street-Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	34	18S	26E	Yes	3-6-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X			X		
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
CO 1-12-78	3-6-78		610 4199'		COTD 3100'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3360' GR	Yeso		2855'		2835'			
Perforations					Depth Casing Shoe			
2855-3037'				4199'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9-5/8"	1295'	1025
8-3/4"	7"	4199'	825
	2-3/8"	2835'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-6-78	3-10-78	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	30#	30#	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
171	18	153	31.0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol. Secty

(Signature)

(Title)

3-11-78

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1978

BY W. A. Grieseth
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner or operator or other such change of conditions.