

OIL CONSERVATION DIVISION

RECEIVED BY BOX 2088  
SANTA FE, NEW MEXICO 87501

SEP 23 1985

O. C. D.

ARTESIA OFFICE

Form C-  
Revised

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Wright JA
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18S RANGE 26E N.M.P.M.			10. Field and Pool, or wildcat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3360' 1R			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
			OTHER Perforate additional pay & treat <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-6-85. WIH and perforated 3118-3650' w/53 .42" holes as follows: 3118, 19½, 27, 29, 31, 35, 38, 40, 43, 3247, 49, 51, 59, 61, 64, 67, 70, 73, 83, 87, 89, 3365, 67, 69, 3486, 88, 90, 93, 95, 97, 3542, 45, 48, 50, 55, 58, 61, 63, 3610, 13, 16, 19, 22, 25, 27, 30, 33, 36, 39, 42, 44, 47 and 50'. Acidized perfs 3610-50' w/2500 gals 15% NEFE acid. Acidized perfs 3542-63' w/1500 gals 15% NEFE acid. Acidized perfs 3486-97' w/1000 gals 15% NEFE acid. Acidized perfs 3365-69' w/500 gals 15% NEFE acid. Straddled zone 3247-89' and acidized w/2000 gals 15% NEFE acid. Straddled zone 3118-43' and acidized w/1500 gals 15% NEFE acid. Communicated with upper perfs. Frac'd perfs 3247-3650 w/ 100000 gals gelled 2% KCL water and 100000# 20/40 + 100000# 12/20 sand. Acidized perfs 2855-3143' w/2500 gals 15% NEFE acid.

Hung well on pump and returned to production. Work completed 9-12-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Les A. Clements	TITLE Production Supervisor	DATE 9-16-85
APPROVED BY Supervisor District II	TITLE	DATE SEP 24 1985
CONDITIONS OF APPROVAL, IF ANY:		