		121
NO. OF COPIES RECI	4	
DISTRIBUTIO		
SANTA FE		
FILE		/-
U.\$.G.\$.		
LAND OFFICE		
TRANSPORTER	OIL	
THANG, ON LK	GAS	
OPERATOR		
PRORATION OF		
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

}	FILE /_	REQUEST	FOR ALLOWABLE		Supersedes Old Effective 1-1-65	C-104 and C-11	
f	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NA	TURAL GAS			
	LAND OFFICE	1	and the one mad the		ECEIV	E D	
	TRANSPORTER GAS			•	ADD 0 / 10/	20	
1.	PRORATION OFFICE				APR 2 4 19	58	
•	Operator				0. C. C.		
	H & S 051 0 mpan				ARTESIA, OFFI	CE	
}	301 Booker wildin Reason(s) for filing (Check proper box,	<del>ji Artesia, New Me</del>	Xico Other (Please e	xplain)		<del></del>	
	New Well	Change in Transporter of:	_				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	<del>-</del>				
L							
1	f change of ownership give name . and address of previous owner <u> ව</u>	imms & Reese il Com	p <b>a</b> ny <u>301 മ</u> ്ററി	er ldg.	Artesia,	N. Mex	
<b>1</b> 1	DESCRIPTION OF WELL AND	FASE					
<u>.</u>	Lease Name	Well No. Pool Name, Including Fo	ormation K	ind of Lease		Lease No.	
	Fedell	1 Da/ton	S	tate, Federal or F	<sup>ee</sup> Fee		
ŀ	Location 320	D. D. W. Manth	<b>9.23</b> A	D4 F F1 -	·=		
	Unit Letter 3 ; 330	Feet From The North Lin	e angr 31 ()	reet from The _	<u> Hast</u>		
	Line of Section 35 Tov	vnship 18 Range 2	6 , NMPM,	<u> </u>	Eddy	County	
I <b>T</b> 1	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oil		Address (Give address to	which approved co	ppy of this form is to	be sent)	
-	The Permian Corpor	ation	ೌ. O. Eox 311	The second secon	d, Texasz		
	'Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to	which approved co	ppy of this form is to	be sent)	
}	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? When			
	give location of tanks.	B   35   18   26	No	1			
		th that from any other lease or pool,	give commingling order n	umber:			
۷. ر آ	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plu	g Back   Same Res	. Diff. Res'v.	
	Designate Type of Completic					<u>i</u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	3.T.D.		
}	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuk	oing Depth		
				Des	Al Carlos Shap		
	Perforations Depth Casing Shoe						
ŀ		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEME	NT	
-							
ŀ							
[							
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc	•)		
		Tuhtus Desserve	Casing Pressure	T Ch.	oke Size	<u></u>	
	Length of Test	Tubing Pressure	Cdsing Pressure	Che	JEG 5126		
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gai	-MCF		
Į.							
	GAS WELL				•		
٦	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gro	vity of Condensate		
			O / Down of other d	-1	oke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	L) Ch	5K4 5124		
ا ۱. ۱	ERTIFICATE OF COMPLIANCE		OIL CO	NSERVATIO	N COMMISSION	<del> </del>	
			PA 5:	v - n 1988	<u>)</u>	_	
]	I hereby certify that the rules and a	regulations of the Oil Conservation	APPROVED			9	
,	Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY W.4	Dress	ex		
			TITLE	Tas Mishelio	<u> </u>		
	This form is to be filed in						
	Kense J. Ping C		st for allowable	for a newly drilled	i or deepened		
	(Signi	tests taken on the we	ell in accordanc	e with RULE 111.			
-	(Ti	ile)	All sections of the able on new and reco	nis form must be impleted wells.	filled out complet	ely for allow-	
	4 18.68		The same of the sa		and MT for chang	es of owner	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.