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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	RECEI	VED	· income
TRANSPORTER GAS	-	_	(a)
OPERATOR	─ JUN 1 5 1	1973	
PRORATION OFFICE			
Operator			
n & 8 cil	Company / ARTESIA. D	FFICE	
Address			
216 Americ		. N. 88210	· · · · · · · · · · · · · · · · · · ·
Reason(s) for filing (Check proper be	•	Other (Please explain)	
New Well	Change in Transporter of:  Oil Transporter of:	s Distance for	
Recompletion Change in Ownership	Casinghead Gas Conder		
Change in Ownership	Cusinghed Gus Conde		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	se Lease No.
Yedell.	1 Derten	State, Feder	alor Fee
Location			
Unit Letter;;	330 Feet From The North Lin	ne and Feet From	The
			New At Auro
Line of Section	Cownship 18 Range	, имрм,	County
	DEED OF OH AND NATURAL CA	S	
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Mavajo Crude Oil P		P. G. Brauer 149 A	mbanda W W 66670
Name of Authorized Transporter of (		Address (Give address to which appr	oved copy of this form is to be sent)
1			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	B 35 18 26	No.	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Int. D. J. Co., D. J. D. W. D. etc.
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievations (DP, RRD, R1, GR, etc.	, Italia of Flourosing Formation		
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Edite i list ivew Oil itali 10 1 dina			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
_ •			
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
		-	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		101111	Chaha Star
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
		ll	7
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		AFFROVED A STATE OF THE STATE O	
above is true and complete to	the best of my knowledge and belief.	BY W.C.	vous (x
* • • • • • •		TITLE <u>OIL AND GAS !NSP!</u>	ECTOR
H & S O11 Company	$\mathcal{A}$		
	Herack	This form is to be filed in	compliance with RULE 1104.
<b>107</b>	ignature)	IT waste the form much be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation
	egisuseur c / -	tests taken on the well in acc	ordance with RULE 111.
Co-Greer		All sections of this form n	nust be filled out completely for allow-

(Title)

(Date)

5-30-73

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.