

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

JAN 23 1963

WELL RECORD

D. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY~~Ray A. Swartz~~

E. P. Campbell

E. P. Campbell

(Company or Operator)

(Lease)

Well No. 1-A, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 35, T. 18 South, R. 26 East, NMPM.under Dayton-Abo Pool, Eddy County.Well is 330 feet from North line and 2045 feet from West lineof Section 35. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 3-31-59, 19____ Drilling was Completed 3-3-60, 19____Name of Drilling Contractor E. P. CampbellAddress Lubbock, TexasElevation above sea level at Top of Tubing Head 3319' DF. The information given is to be kept confidential until Not Confidential, 19____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3930 to 3930 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	900	HB GS			Surface
5-1/2"	14#	New	5679	HB GS	Pulled	5598-5616'	Prod. string
					3879' csg.		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	900	600	circulated to surface		
7-7/8"	5-1/2"	5679	200	pmp & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated 5598-5616' with 500 gals mud acid, 3500 gals. regular acid.

Result of Production Stimulation _____

Depth Cleaned Out 5679'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5679' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

PLUGGED & ABANDONED
XXXXXXXXXXXX January 22, 1963
Put to Producing

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg 900'	T. Gr. Wash	T. Mancos
T. San Andres 1159'	T. Granite	T. Dakota
T. Glorieta 2710'	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

T. Bone Spring 4138'
T. Abo 5430'

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900	900	Undifferentiated sands, gravels & shales				
900	1162	262	Dolomites, shaly sands				
1162	2710	1548	Dolomites				
2710	2900	190	Dolomites, light sands				
2900	3500	600	Dolomites				
3500	4140	640	Shales & dolomites				
4140	5430	1290	Black silty limestone				
5430	5679	249	Dolomites				
The above well was originally total depth of 5617'. Well drilled to 5629' and cored 5629-79', recovered 50' dolomite, no shows; Perforated 5526-5534', treated with 250 gals acid. Well was then swabbed & tested. Intermittent flowing indicated approximately 40 80 in 6 months. Well swabbed dry. Pressures declined. Flowing production indicated small flow of gas.							
Plugging Contractor: Hobbs Pipe & Supply Company							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 23, 1963

Company or Operator Guy A. Swartz

Address 323 Petroleum Bldg., Roswell, New Mexico

Name Guy A. Swartz

Position Title Operator