

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 8

Form C-103
Revised 10-1-77

NOV 3 1982

O. C. D.

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Ralph Nix ✓

Address of Operator

P. O. Box 617 Artesia, NM 88210

Location of Well

UNIT LETTER C 330' FEET FROM THE North LINE AND 2045 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 18S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Fikes

9. Well No.

1

10. Field and Pool, or Wildcat

Atoka Veso

15. Elevation (Show whether DF, RT, GR, etc.)

3315' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐REPAIR OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOB ☐OTHER Perforation & Stimulation ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

0/16/82 RU Monument well service tally 2 7/8" tubing. RIH w/tubing, overshot and Halliburton RBP, and set @ 3632'KB, POOH w/1jt tubing, bottom of tubing @ 3615.17' KB Halliburton spot 1000 gals 15% NEFE acid POOH w/remainder of tubing and stand back.

0/13/82 Breakdown 1st set of perfs @ 2400 PSI & establish an injection rate at 46 BPM, RIH w/GEO 4" select fire jet SSB gun & shoot 12, .50" holes at 3359, 74, 83, 3403, 46, 55, 81, 96, 3532, 74, 91, 3612'. Halliburton fracture w/80,000 gals of gelled 1% KCL water carrying 160,000# of 20/40 sand & 20,000# of 10/20 sand w/the following rates & pressures; ave rate 82 BPM, av PSI 3200, Max PSI 3620 ISIP 1160, 15 min SI 910, Shut well in @ 10:30am flow back to pit @ 12p

0/19/82 RIH with tubing and overshot, reverse out 45' of sand, latch on RBP and float up hole to 3267 and set. Lay down 1jt & spot 1000 gals 15% NEFE acid @ 3236. POOH w/tubing & standback RIH w/GEO 4" select fire jet SSB gun & shot 13, .50" holes @ 2820, 46, 2903, 45, 61, 99, 3028, 43, 64, 3105, 37, 86, 3226. Breakdown perfs and establish injection rate of 33 BPM RIH w/GEO 4" select fire SSB jet gun and shoot 12, .50" holes @ 2833, 52, 67, 2915, 40, 52, (see Attachment)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix, Jr.TITLE Ralph Nix, Jr.DATE 10/27/82APPROVED BY Mark WalkerTITLE OIL AND GAS INSPECTORDATE NOV 4 1982

CONDITIONS OF APPROVAL, IF ANY: