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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 16 1982

O. C. D.

ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Re-entry

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Fikes

9. Well No.
1

2. Name of Operator
Ralph Nix

3. Address of Operator
P. O. Box 617 Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
Atoka Yeso

4. Location of Well
UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 2045 FEET FROM THE West LINE OF SEC. 35 TWP. 18S RGE. 26E

11. County
Eddy

15. Date Spudded 9/1/82	16. Date T.D. Reached 9/3/82	17. Date Compl. (Ready to Prod.) 12/1/82	18. Elevations (DF, RAB, RT, GR, etc.) 3315' GL	19. Elev. Casinghead
20. Total Depth 3809'	21. Plug Back T.D. 3708' KB	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 0-3809	24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2820-3612 Atoka Yeso

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron Logs

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	900'	11"	600 sx Circ	
5 1/2"	15.5#	3708' KB	7 7/8"	800 sx Circ	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3306' GL	

28. Perforation Records (Interval, size and number)
2820, 33,40, 52,67, 2903, 15,40, 45,52,61, 99, 3007
28, 43, 55,64, 3105, 13, 37, 75, 86, 98, 3226,
32, 59, 74, 83, 88, 97, 3403, 09, 31, 42, 55, 63,
67, 81, 96, 3502, 28, 32, 47, 55, 74, 80, 3609, 12

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2820-3612	180,000 gals 1% KCL water
	360,000# 20/40 sand
	40,000# 10/20 sand, 3000 gals 15% NEFE, 1000 gals additives

30. PRODUCTION

Date First Production
12/1/82

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test 12/14/82	Hours Tested 24	Choke Size open	Pressure Per Test Period 67	Oil - P.H. not tested	Gas - MCF 261	Water - BBL. not tested	Gas - Oil Ratio 32.4
Flow Turning Press. pumping	Casing Pressure not tested	Calculated 24-Hour Rate 67	Oil - P.H. not tested	Gas - MCF 261	Water - BBL. 32.4	Oil Gravity - API (Corr.)	

31. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
Jimmy Davis

32. List of Attachments
Log s & deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix, Jr. TITLE Ralph Nix, Jr. DATE

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation