

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.D.	
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
REGISTRATION OFFICE	

Operator
Ralph Nix

Address

P. O. Box 617 Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

CASING HEAD GAS MUST NOT BE
PLACED AFTER 3-1-83
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
Re-entry
Ex # 2-655, until 4/7/83

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Fikes	1	Atoka Yeso	State, Federal or Fee Fee	
Location				
Unit Letter	C	Feet From The	North Line and	2045 Feet From The
Line of Section	35	Township	18S	Range 26E
			NMPM,	Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P. O. Box 175 Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9/1/82	12/1/82	3809'	3708' KB					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3315' GL	Yeso	2820'	3306' GL					
Perforations 2828, 33, 46, 52, 67, 2903, 15, 40, 45, 52, 61, 99, 3007, 28, 43, 55, 64, 3105, 13, 37, 75, 86, 98, 3226, 32, 59, 74, 83, 88, 97, 3403, 69, 31, 42, 46, 55, 63, 67, 81, 96, 3502, 28, 32, 47, 55, 74, 80, 3609, 12			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 24#	900'	600sx Circ
7 7/8"	5 1/2" 15.5#	3708' KB	800sx Circ
	2 7/8" 6.40#	3306' GL	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

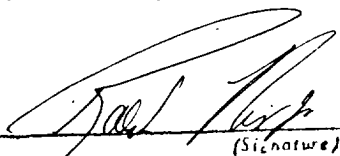
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/1/82	12/14/82	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	pumping	not tested	open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
328	67	261	not tested

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

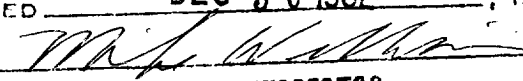
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)Ralph Nix, Jr.
(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 30 1982, 19

BY 
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completions.