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## State of New Mexico Lingy, Minerals and Natural Resources Departmen.

## OIL CONSERVATION DIVISION RECEIVED

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 17'90

TO TRANSPORT OIL AND NATURAL GAS    O   Bild   Corp.   Well AM No.   A2   Composition	30 Rio Brazos Rd., Aztec, NM 87410	nead			OT OIL	E AND AUT	AL GA	S			
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Authorized Transporter of Oil   Availaberized Transporter of Canagheed Gus   Tay   Or Dry Gus   Address (Give educes so which approached gry of this form is to be sent)   P. O. Box 159, Artesia, New Mexico 88210   Address of Authorized Transporter of Canagheed Gus   Tay   Or Dry Gus   P. D. Box 1505, Rart Lesville, of the land gry of the form is to be sent)   P. D. Box 1505, Rart Lesville, of the land gry of the form is to be sent)   P. D. Box 1505, Rart Lesville, of the land gry of the form any other lesses or pool, give commisquing order number.   When ?   Whe			0		es blagge	DAT CAS					
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Authorized Processes of Company  I well produces of or liquids, User Sec.   Twp. Reg. is gas sensially connected?   Whee ?    Whee ?   4/14/R3	<u>lavajo Refining Compan</u>	y	100	or Dry	Gas	Address (Give add	tess to wh	ich approved	copy of this f	orm is so be se	nt)
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First production is commissified with that from any other lease or pool, give communiquing order number:	Phillips Petroleum Com		l Sec	Two.	Rge.	is gas actually con	nected?				
this production is communicated with that from any other lease or pool, give communications.  V. COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Date Spudded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Total Depth P.B.T.D.  Total Depth P.B.T.D.  Tubing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (fest must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure Choice Size  Gas-MCF  Testing Method (Putor, back pr.)  Tubing Pressure (Shit-in)  Casing Pressure (Shit-in)  Choice Size  OIL CONSERVATION DIVISION  Date Approved  Signature Title  Title  Finder Name  First Name  Firs	f well produces ou or liquids,	1			261	yes		i	4/14/83		
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Length of Test  Tubing Pressure  Caring Pressure  Casing Pressure  Casing Pressure  Gas-MCF  Gravity of Condensate  Casing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Charles Ray  President.  Title  Printed Name  E / 16 / 90  915-685-7091	HOLE SIZE  V. TEST DATA AND REQUI	EST FOR	TUBING CASING & T  R ALLOW of total volume	G, CAS	ING AND	CEMENTING DE	eed top al	Lowable for t	Vasi	SACKS CEN	
Actual Prod. During Test  Oil - Bbls.  Water - Bbis.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Charles Ray  President  Title  Printed Name  F. / 16. / 90  915-6.85-7.091	HOLE SIZE  V. TEST DATA AND REQUI	EST FOR	TUBING CASING & T  R ALLOW of total volume	G, CAS	ING AND	CEMENTING DE	eed top al	Lowable for t	Posi	SACKS CEN	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Total Prod. Test - MCF/D  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Charles Ray  President Title  Printed Name  F. /16 / 90  915-685-7091	HOLE SIZE  V. TEST DATA AND REQUI  OIL WELL (Test must be after  Date Firm New Oil Run To Tank	EST FOR	TUBING CASING & T  R ALLOW of total volume Tes	G, CAS	ING AND	CEMENTING  DE  It be equal to or extensions Methods	eed top al	Lowable for t	Posi	SACKS CEN	
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Charles Ray  President  Title  Printed Name  F. 116 / 90  915-685-7091	HOLE SIZE  V. TEST DATA AND REQUI  OIL WELL (Test must be after  Date Firm New Oil Run To Tank	EST FOR	TUBING CASING & T  R ALLOW of total volume Tes	G, CAS	ING AND	CEMENTING  DE  It be equal to or extensions Methods	eed top al	Lowable for t	his depth or but etc.)	SACKS CEN	
Testing Method (piot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Charles Ray  President  Title  Title  Title  Title  Title	HOLE SIZE  V. TEST DATA AND REQUI  OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test	EST FOR recovery of Date of Tubing	TUBING CASING & T  R ALLOW of total volume Test  Pressure	G, CAS	ING AND	CEMENTING  DE  St be equal to or ext  Producing Methol  Casing Pressure	eed top al	Lowable for t	his depth or but etc.)	SACKS CEN	
Testing Method (piot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signsture  Charles Ray  President  Title  Title  Title  Title  Title	HOLE SIZE  V. TEST DATA AND REQUI  OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test	EST FOR recovery of Date of Tubing	TUBING CASING & T  R ALLOW of total volume Test  Pressure	G, CAS	ING AND	CEMENTING  DE  St be equal to or ext  Producing Methol  Casing Pressure	eed top al	Lowable for t	his depth or but etc.)	SACKS CEN	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Charles Ray  President  Title  Printed Name  Finted Name	HOLE SIZE  V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	EST FOR recovery of Date of Tubing	TUBING CASING & T  R ALLOW of total volume Test  Pressure	G, CAS	ING AND	CEMENTING  DE  St be equal to or ext  Producing Methol  Casing Pressure	eed top al	Lowable for t	his depth or but etc.)	SACKS CEN	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Charles Ray  President  Title  Printed Name  5/16/90  Tubing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  ORIGINAL DIGINAL DIGIN	HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	EST FOR Precovery of Date of Tubing Oil - B	TUBING CASING & T  R ALLOW of total volume Test  Pressure	G, CAS	ING AND	CEMENTING  DE  To be equal to or experience of the control of the	ceed top al	Lowable for t	Choke Siz	SACKS CEN	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Charles Ray  Printed Name  5 (16 (90)  915-685-7091  OIL CONSERVATION DIVISION  Date Approved  NIKE WILLIAMS By  SUPERVISED DISTRICT IS  Title  Title  Title	HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	EST FOR Precovery of Date of Tubing Oil - B	TUBING CASING & T  R ALLOW of total volume Test  Pressure	G, CAS	ING AND	CEMENTING  DE  To be equal to or experience of the control of the	ceed top al	Lowable for t	Choke Siz	SACKS CEN	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ONGINAL DIVISION IN  MIKE WILLIAMS  By  Printed Name  F (16 / 90)  915-685-7091  Title  Title	HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tubing Oil - B	TUBING CASING & T  R ALLOW of total volume Test  Pressure bis.	VABL	ING AND	CEMENTING  DE  It be equal to or exi  Producing Metho  Casing Pressure  Water - Bbis.  Bbls. Condensa	ceed top at od (Fiow, p	Lowable for t	Choke Siz	SACKS CEN	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Date Approved	HOLE SIZE  7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tubing Oil - B	TUBING CASING & T  R ALLOW of total volume Test  Pressure bis.	VABL	ING AND	CEMENTING  DE  It be equal to or exi  Producing Metho  Casing Pressure  Water - Bbis.  Bbls. Condensa	ceed top at od (Fiow, p	Lowable for t	Choke Siz	SACKS CEN	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ONIGNAL DIVINE BY  MIKE WILLIAMS  By  Signature  Charles Ray  Printed Name  5 (16 (90)  915-685-7091	HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	EST FOF recovery of Date of Tubing Oil - B	TUBING CASING & T  R ALLOW of total volume Test Pressure bis.	VABLI	E d oil and mu	CEMENTING  DE  It be equal to or exit Producing Methol  Casing Pressure  Water - Bbis.  Bbis. Condensa  Casing Pressure	ceed top at od (Fiow, p	llowable for ti ownp, gas lift.	Choke Siz	SACKS CEN	ners.)
Signature Charles Ray Printed Name  5 (16 (90)  915-685-7091  Printed Name Printed	HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI OPER ATOR CERTIF	Date of Tubing Oil - B Length Tubing	TUBING CASING & T  R ALLOW footal volume Test Pressure bls.  of Test g Pressure (Si  OF COM	VABLING OF IOA	E d oil and mu	CEMENTING  DE  It be equal to or exit Producing Methol  Casing Pressure  Water - Bbis.  Bbis. Condensa  Casing Pressure	ceed top at od (Fiow, p	llowable for ti ownp, gas lift.	Choke Siz	SACKS CEN	ners.)
Signature Charles Ray Printed Name  5 (16 (90)  915-685-7091  Printed Name Printed	HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF	Date of Tubing Oil - B  Length Tubing	TUBING CASING & T  R ALLOW of total volume Test  Pressure blis.  OF CON f the Oil Con	VABLING (VABLING)	E d oil and mu	CEMENTING  DE  It be equal to or exc  Producing Metho  Casing Pressure  Water - Bbis.  Bbis. Condensa  Casing Pressure	ceed top at od (Fiow, p	Howable for the premp, gas lift.	Choke Siz	SACKS CEN  Signature  For full 24 hore  Condensate  Condensate	ON
Signature Charles Ray Printed Name  5 /16 /90  915-685-7091  By Mike Wattown District 19  SUPERVISOR DISTRICT 19  Title  Title  Title	HOLE SIZE  V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and representations of the product of the prod	Date of Tubing Oil - B  Length Tubing ICATE gulations of and that the	TUBING CASING & T  R ALLOW of total volume Test  Pressure blis.  OF CON f the Oil Con information information	VABLING (VABLING)  VABLING (VABLING)  VELIABLE (VABLING)	E d oil and mu	CEMENTING  DE  It be equal to or exc  Producing Metho  Casing Pressure  Water - Bbis.  Bbis. Condensa  Casing Pressure	ceed top at od (Fiow, p	Howable for the premp, gas lift.	Choke Siz	SACKS CEN  Signature  For full 24 hore  Condensate  Condensate	ON
<u>Charles Ray President</u> <u>Printed Name</u> 5/16/90 915-685-7091	HOLE SIZE  V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and representations of the product of the prod	Date of Tubing Oil - B  Length Tubing ICATE gulations of and that the	TUBING CASING & T  R ALLOW of total volume Test  Pressure blis.  OF CON f the Oil Con information information	VABLING (VABLING)  VABLING (VABLING)  VELIABLE (VABLING)	E d oil and mu	CEMENTING  DE  It be equal to or ext  Producing Methor  Casing Pressure  Water - Bbis.  Bbis. Condensa  Casing Pressure	e/MMCF (Shut-in)	NSER	Choke Siz	SACKS CEN  SACKS CEN  CONTROL  CONTROL	ON
<u>Charles Ray President</u> <u>Printed Name</u> 5/16/90 915-685-7091	HOLE SIZE  V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and red Division have been complied with its true and complete to the best of the set of the	Date of Tubing Oil - B  Length Tubing ICATE gulations of and that the	TUBING CASING & T  R ALLOW of total volume Test  Pressure blis.  OF CON f the Oil Con information information	VABLING (VABLING)  VABLING (VABLING)  VELIABLE (VABLING)	E d oil and mu	CEMENTING  DE  It be equal to or ext  Producing Methor  Casing Pressure  Water - Bbis.  Bbis. Condensa  Casing Pressure	e/MMCF (Shut-in)	NSER	Choke Siz	SACKS CEN  SACKS CEN  CONTROL  CONTROL	ON
Printed Name   Inte   I	HOLE SIZE  V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and red Division have been complied with it is true and complete to the best of the property of the present of the property of the present of the prese	Date of Tubing Oil - B  Length Tubing ICATE gulations of and that the	TUBING CASING & T  R ALLOW of total volume Test  Pressure blis.  OF CON f the Oil Con information information	VABLING (VABLING)  VABLING (VABLING)  VELIABLE (VABLING)	E d oil and mu	CEMENTING  DE  It be equal to or ext  Producing Methor  Casing Pressure  Water - Bbis.  Bbis. Condensa  Casing Pressure	e/MMCF (Shut-in)	NSER	Choke Siz	SACKS CEN  SACKS CEN  CONTROL  CONTROL	ON
5/16/90 915-685-7091	HOLE SIZE  V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and rule Division have been complied with its true and complete to the best of the service	Date of Tubing Oil - B  Length Tubing ICATE gulations of and that the	TUBING CASING & T  R ALLOW of total volume Test Pressure bls.  OF CON f the Oil Con information lige and belief	hut-m)  //PLI/ servation given sh	E d oil and mu	CEMENTING  DE  To be equal to or experience of the equal to or exp	eed top aid (Fiow, p	ONSER'  ORIGINATE  ORIGINATE  ORIGINATE	Choke Siz	SACKS CEN    D   3   C   C     C   C   C     C   C   C     C   C	ON
	V. TEST DATA AND REQUIOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and red Division have been complied with its true and complete to the best of the signature Charles Ray	Date of Tubing Oil - B  Length Tubing ICATE gulations of and that the	TUBING CASING & T  R ALLOW of total volume Test Pressure bls.  OF CON f the Oil Con information in Ige and belief  Press  Press	hut-in)  APLIA  Servation  given ab  i.	E d oil and mu	CEMENTING  DE  To be equal to or experience of the equal to or exp	eed top aid (Fiow, p	ONSER'  ORIGINATE  ORIGINATE  ORIGINATE	Choke Siz	SACKS CEN    D   3   C   C     C   C   C     C   C   C     C   C	ON

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.