Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION NOV - 8 19:3 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Southwest Royalties, Inc. Address P.O. Box 11390, Midland, TX 79702 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate If change of operator give name and address of previous operator O'Blue Corp., P.O. Box 11045, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Lease Name Files O'Blue Corp., P.O. Name, Including Formation Atoka Glorieta - Yeso State, Federal of Fee Lease No. State, Federal of Fee Lease No. State, Federal of Fee Line Section 35 Township 18S Range 26E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Clainghead Gas Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company Name of Authorized Transporter of Casinghead Gas GPM Gas Corporation If well produces oil or liquide, Unit Sec. Twp. Rege. Is gas actually connected? When ? Well API No. 30-015-00269 We	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Sant	а ге,	New Mic	XICO 8/3	J4-2U88	e de la companya de			•	
Operation Southwest Royalties, Inc. 30-015-00269												
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Location Section 35 Township 18S Range 26E NMPM Eddy Country	Lease Name		Well No. P									
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Section 35 Township 18S Range 26E NMPM Eddy County	0			=	- 4/	ensta	. 11	7.//		1712	4	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorities Transporter of Oil X Or Condensate P. P.O. Draiver 159. Artestia, NM. 8823 Name of Authorities Transporter of Cassiphee Gas X Or Dry Gas P.O. Draiver 159. Artestia, NM. 8823 Name of Authorities Transporter of Cassiphee Gas X Or Dry Gas P.O. BOX 5058, Bert Liesville, OK. 74004 Fivel produces of oil requid. Usin Sec. Twp. Rge. Irway Rg												
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Name of Authorited Transporter of Oil Did Or Condensate P.O. Draivers to which approved copy of his form it to be serol	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Navaria Defining Company	Name of Authorized Transporter of City											
GFM Gas Corporation P.O. Box 5058, BartLesville, OK 74004 Production in the part of t		P.O. Drawer 159, Artesia, NM 88221										
If well produces oil or liquids, Unit Sec. Twp. Rep. It gas actually connected? When?												
Signature Color		l Unit	Sec. IT	Wp.	Ree.					K /400)4	
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GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Length of Test	Tubing Pres	sure			Casing Press	ure		Choke Size			
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10/01/93 (915) 686-9927							MIKE WILLIAMS					
	10/01/93 (915) 686-9927						SUP	ERVISOR.	DISTRICT	!}		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each nool in multiply completed wells