

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Corine Foster Oil Company

D. H. Goodrich

(Company or Operator) (Lease)

Well No. 1 in NW 1/4 of NW 1/4 of Sec. 35, T. 18 South, R. 26 East, NMPM.

Undesignated Pool, Hddy County.

Well is 330 feet from north line and 330 feet from west line of Section 35. If State Land the Oil and Gas Lease No. is _____.

Drilling Commenced 10/23/58, 19____. Drilling was Completed 12/16/58, 19____.

Name of Drilling Contractor Thomas Drilling Company

Address Hobbs, N.M.

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 5604 to 5604 No. 4, from _____ to _____

No. 2, from 6203 to 6210 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 790 feet to 810 feet feet. Mudded off

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8</u>	<u>21.8</u>	<u>New</u>	<u>1200'</u>	<u>Halliburton</u>			
<u>5-1/2</u>	<u>14.8</u>	<u>New</u>	<u>600'</u>	<u>"</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>8 7/8"</u>	<u>1200</u>	<u>300 Circulated</u>			
	<u>5 1/2"</u>	<u>6400</u>	<u>800 "</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

- (1) Perforated four shots to the feet from 6202 to 6210. Perforated and then acidized with 8,000 gal. and then with 12,000 gal. acid. Acid flowed and swabbed back and well started making gas and free oil and flowing at the rate of 100 bbl. per day.
- (2) Perforated four shots to the feet from 5604 to 5624. Patented Halliburton bridge plug set at 5690' before acidizing. Abo. Reef and bridge plug was tested with 5000' pressure before treating - found to be holding with no leaks. Abo section then perforated 4 shots to it., then acidized with 11,000 gal. through 2" tubing. Halliburton packer set 5600'. Well flowed back all acid and flowed at the rate of 250 bbs. oil slightly cut with acid in 24 hours.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to T.D.(6400') feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 12/16/58, 19____ 1st Test - Wolfeamp 100 barrels
2nd- Abo - 250 bbl.
OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which 80 % was
was oil; 20 % was emulsion; -0- % water; and -0- % was sediment. A.P.I.
Gravity 43%
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 800 lbs.
Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. -0-
T. Salt. -0-
B. Salt. -0-
T. Yates. -0-
T. 7 Rivers. -0-
T. Queen. 750'
T. Grayburg. 810'
T. San Andres. 1150'
T. Glorieta. 2700'
T. Drinkard. -
T. Tubbs. -
T. Abo. 5030'
T. ~~Penn.~~ Wolfeamp 6000'
T. Miss. _____

T. Devonian. _____
T. Silurian. _____
T. Montoya. _____
T. Simpson. _____
T. McKee. _____
T. Ellenburger. _____
T. Gr. Wash. _____
T. Granite. _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo. _____
T. Kirtland-Fruitland. _____
T. Farmington. _____
T. Pictured Cliffs. _____
T. Menefee. _____
T. Point Lookout. _____
T. Mancos. _____
T. Dakota. _____
T. Morrison. _____
T. Penn. _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	810	810	Fill	5760	5970	210	Brkn.dolomitic reef,sand stringers & some shale
810	1150	340	Grayburg dolomitic lime	5970	6050	80	Brkn.reef, sand & shale stringers
1150	2700	1550	Dolomitic lime with sand stringers, San Andreas	6050	6150	100	Brkn.dolomite with sand, lime & shale stringers.
2700	3300	600	Brkn.dolomite, gray to white sand stringers with showings of oil,Glorieta	6150	6250	100	Top Wolfeamp at 6000'
3300	3430	130	Dolomite, dense	6250	6400	150	Broken dolomite, carrying stain, fair porosity
3430	3640	210	Brk.dolomite,sand stringers				Broken white & gray dolomite
3640	3790	150	Dense cemented sand				shale and sand stringers, fair to good staining & porosity.
3790	3900	110	dense dolomite				
3900	4010	110	Sandy dolomite,showings of oil				
4010	4060	50	Dense dolomite				
4060	4220	160	Dolomite,some staining				
4220	4280	60	Very dense dolomite				
4280	5030	750	Blk & Gray sedimentary lime & shale				
4030	5380	300	Brkn.reef-Top Abo 5030'				
5380	5760	380	Brkn.abo reef,dolomite lime,shale stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 31, 1958

Company or Operator Corine Foster Oil Co.

Address Lubbock, Texas

Name Stanley L. Jones

Position Agent