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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			
Leona	rd La	tch	
Address		-	
		_	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

-	FILE		AND	Effective 1-1-65					
H	U.S.G.S.	AUTHODIZATION TO TRAN	ISPORT OIL AND NATURAL	2AS					
- }	LAND OFFICE	AUTHORIZATION TO TRAIN	SPORT OIL AND NATORAL	RECEIVED.					
ł	OIL /								
	TRANSPORTER GAS /			007 0 0 10 1					
-	OPERATOR /			OCT 2 0 1969					
	PRORATION OFFICE			-					
1.	Operator			U. C. C.					
	Leonard Latch								
	Address								
	1812 Texas Ave.,	Lubbock, Texas 79401							
	Reason(s) for filing (Check proper box)	2000001	Other (Please explain)						
	New Well	Change in Transporter of:	Essentime Date	. 10 1 1060					
	Recompletion	Oil Dry Gas	Effective Date	10-1-1303					
	Change in Ownership	Casinghead Gas Condens	ate						
	If change of ownership give name Corine Foster 011 Co. 8302 Ave. H Lubbock, Texas								
	and address of previous owner								
m.	DESCRIPTION OF WELL AND L	EASE							
	Lease Name	Well No. Pool Name, Including For							
	D. H. Goodrich	1 Dayton-Abo	SECK FXCO	ps or Fee					
	Location								
	Unit Letter D : 330 Feet From The North Line and 330 Feet From The West								
	Line of Section 35 Town	nship 18S Range 2	6E , NMPM,	Eddy County					
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appr	and some of this form is to be sent)					
	Name of Authorized Transporter of Oil Permian Oil Co.	or Condensate	Address (Give address to which appr						
	Permian 011 Co.		Box 3119 Midland, Te	oved copy of this form is to be sent)					
	Name of Authorized Transporter of Cas.	inghead Gas 🔃 or Dry Gas 🗍							
	Phillips Petroleum		Bartlesville, Oklahom	hen dessa Jefas					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 gas astant, attantant						
	give location of tanks.	D 35 18S 26E	Yes	Unknown					
	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:						
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completio	0.0	New Well Wolkover Despon						
	1		(Park) Doodh	P.B.T.D.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.55					
			Top Oil/Gas Pay	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 op Oil/Gds Pdy	1					
				Depth Casing Shoe					
	Perforations								
		TURING CASING AND	CEMENTING RECORD						
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	HOLE SIZE	CASING & TOBING SIZE							
	The same province of	OP ALLOWARIE (Test must be as	feer recovery of total valume of load o	il and must be equal to or exceed top allow-					
V	OIL WELL	able for this de	port 0. 00 jo. jant 21 11-a						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF					
	I								
				GAS WELL					
	GAS WELL			To-un of Godden					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Actual Prod. Test-MCF/D								
		Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-is)	Gravity of Condensate Choke Size					
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size					
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-is) OIL CONSER	Choke Size					
VI	Actual Prod. Test-MCF/D	Tubing Pressure (shut-in)	Casing Pressure (Shut-in) OIL CONSER	Choke Size					
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	Tubing Pressure (shut-in) CE regulations of the Oil Conservation	OIL CONSERVA	Choke Size					
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given	OIL CONSERVAPPROVED	Choke Size					
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VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERY OUT OF THE MILE AND TITLE	Choke Size /ATION COMMISSION () 1969 / 1966 / GAS INSPECTURE					
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVOUS APPROVED BY TITLE This form is to be filed in the state of the st	Choke Size /ATION COMMISSION () 1969 /AS INSPECTOR In compliance with RULE 1104.					
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVATION OIL CONSERVATION APPROVED BY TITLE This form is to be filed in this is a request for all	Choke Size ATION COMMISSION 1969 GAS INSPECTUR In compliance with RULE 1104. It is a compliance with RULE 1104. It is a compliance with RULE 1104. It is a compliance with RULE 1104.					
VI	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign	Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVATION OIL CONSERVATION APPROVED BY TITLE This form is to be filed in the second tests taken on the well in second tests.	Choke Size /ATION COMMISSION // 1969 /AS INSPECTOR In compliance with RULE 1104. It is to be a newly drilled or deepened upanied by a tabulation of the deviation cordance with RULE 111.					
VI	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Bookkeeper	Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVATION OIL CONSERVATION APPROVED BY TITLE This form is to be filed in the second tests taken on the well in account able on new and recompleted.	Choke Size ATION COMMISSION 1969 GAS INSPECTUE In compliance with RULE 1104. It is a compliance with RULE 1104. It is a compliance with RULE 111. It is a compliance with RULE 111. In must be filled out completely for allowwells.					
VI	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Bookkeeper	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVATION OIL CONSERVATION APPROVED BY TITLE This form is to be filed in the second tests taken on the well in account to the second tests taken on the well in account the second tests taken on the well in account tests taken tests t	Choke Size ATION COMMISSION 1969 GAS INSPECTOR In compliance with RULE 1104. It is a tabulation of the deviation of the deviation of the deviation of the filled out completely for allowells. If III and VI for changes of owner,					
VI	Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Sign Bookkeeper (T. 10-16-69	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVANCE APPROVED BY TITLE This form is to be filed in the second tests taken on the well in accase and all sections of this form able on new and recompleted Fill out only Sections I well name or number, or transgrees.	Choke Size ATION COMMISSION 1969 GAS INSPECTOR In compliance with RULE 1104. It is a second to be a tabulation of the deviation condence with RULE 111. In must be filled out completely for allowwells. II. III. and VI for changes of owner, norten or other such change of condition.					
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